
**TEXAS MUNICIPAL POWER AGENCY
PLANNING & OPERATING COMMITTEE**

VIA VIDEO CONFERENCE CALL

VIDEOCONFERENCE LINK TO THE VIDEOCONFERENCE CALL:

<https://us02web.zoom.us/j/83096717634?pwd=b3VtTTdvV2h0MnJKQUV6Tk9rMlFKZz09>

Wednesday, February 10, 2021
1:00 PM

TRANSMISSION STAFF REPORTS

1. Transmission:

- A. Transmission Operations Status Report – Steve Martin.....10-2
- B. Transmission Five-Year Projects Plan Status Report – Steve Martin10-4
- C. Transmission Engineering Working Group – Steve Martin PO 1C-1

TMPA STAFF REPORTS

2. Sale of Plant:

- A. Sale of the Gibbons Creek Steam Electric Station – Bob Kahn..... 11A-1

3. Power Production:

- A. Environmental and Regulatory Compliance Update – Craig York.....4-1
- B. Decommissioning Plan – Craig York5-1

4. Mine & Land:

- A. Mine Reclamation and Land Matters – Jan Horbaczewski3-1
- B. Real property matters – Liquidation Strategy for Mine Property – Bob Kahn..... 11B-1

5. Finance:

- A. FY21 First Quarter Budget Status Report – Lyndi Birkhead.....7-1
- B. FY22 Budget Plan – Lyndi Birkhead8-1

6. Administrative Business:

- A. Review February 11, 2021 Board Agenda – Bob Kahn0-1
- B. Future Meeting Dates for P&O Committee..... PO 6B-1
- C. Other BusinessNA
- D. AdjournmentNA

(NA) No Attachment

NOTE: Staff will provide any new information or updates related to the above reports after mail-out by email or at the meeting. As you review all meeting material, please provide any questions that arise to Staff as soon as possible to better manage discussion and meeting time length.

AGENDA ITEM NO. 1C

SUBJECT: Transmission Engineering Working Group Meeting Report

TELECONFERENCE ATTENDANCE: GP&L: Billy Lee, Paul Ricciardi, Steve Zaragoza, Kevin Saygi, Jeremy Harrelson, Victor Vaughn, Robert Cerrato, Eric Carter, Mack Baber, and Steve Martin. DME: Mark Zimmerer and Jerry Fielder. GEUS: Mark Stapp, Floyd Nelson, Zach McDonald and Josh Scott. BTU: Clay Lindstrom.

DISCUSSION: The Transmission Engineering Working Group (TEWG) held a conference call on January 19, 2021. Representatives from each member city participated in the meeting. Discussions were held on transmission issues facing TMPA and the member cities. The following is a summary of the meeting.

Opening remarks:

- Steve Martin opened the meeting at 2:00 P.M.
- Gibbons Creek: Bryan, Garland, Greenville have all approved sale of the plant. Denton is soon to vote on the sale.
- City updates
 - o Paul Ricciardi indicated that construction of the Ben Davis fence and site expansion has started.
 - o Greenville reported the retirement of Alan Crane and Zach McDonald is the new Engineering Manager.
 - o BTU
 - An outage for Dansby plant is still not approved by ERCOT.
 - A memorandum of understanding is still pending approval.
 - o Denton
 - The North Lake and RD Wells TMPA transformers will need to be retired or moved after 2023. TMPA assets in Bryan, Greenville, and Garland still need them as spares.
 - Mark Zimmerer reported that there will be a new reimbursable TXDOT project that crosses I-35 in Denton. One mile of TMPA line will be affected on the Mausch Branch to Denton North line for 2022.
 - Denton is installing a new bridge underneath the Fort Worth to Teasley TMPA transmission line. A new project will be submitted for the April EWG meeting.
 - A project will be submitted on the Cooper Creek to Brinker line rebuild to accommodate overloading on the 1.35 mile TMPA line at the April EWG.

No Items to be voted on

Project Status Reports

1. DG – T11009 CIP Security Substation
 - Ben Davis camera placement is being incorporated in conduit plan.
2. PR-T13001- Breaker Replacement Project
 - Gibbons Creek
 - i. Reserve Aux Transformer switches and instrumentation transformers will be delayed indefinitely
 - New switch on Twin Oak line has been installed. Accounting is being completed while waiting on final change orders and charges.
 - Project to be closed out.
3. MB & PR -T13002 - Relay and SCADA Equipment Replacement
 - Dansby Relay panels to be replaced 2021.
 - Power Line Control Upgrades at Gibbons Creek to be completed before summer peak. Denton West and Jack Creek has been completed.
 - SCADA has requested a project to upgrade communication equipment at Jack Creek.
4. PR-T17007 Brand Rd Crossing Project
 - Project delayed indefinitely.
5. RC-T17009 Steep Hollow to Keith Switch fiber installation
 - Construction moved to the Fall of 2021.
 - Material at Gibbons Creek.
 - Project delayed pending pole straightening.
 - M and S Engineering started design and information gathering.
6. KS – T18004 Pauwells/CG Autotransformer Variable Frequency Drive conversion
 - Jack Creek and Denton West complete.
 - Ben Davis yet to be completed.
7. KS – T18005 - JKCK-TWIN OAK Tower 8/2 Rust Project
 - Construction completed.
 - Under budget due to weather was favorable.
 - New permanent access to 8/2 has been completed.
8. MZ – T19002 Arco to Cooper Creek Reconstruction
 - Complete and closed out.

9. RC – T19003 TMPA Black Start Generator
 - Shelby installed.
 - Greenville Interchange will begin Feb 1.
 - Pruitt construction to start April 1.
10. KS - T19004 McCree Install new equipment
 - Transformer delivered February 15.
 - 345 kV outage will be from February 1 to April 7.
11. PR – T19006 Gibbons Creek TRV Capacitors
 - Construction completed.
 - Accounting and Final drawings are being completed.
12. RC – T20001 Pruitt ONCOR Transmission Separation
 - Construction to start April 1.
 - Waiting on SSVT late March.
13. RC – T20002 Steep Hollow to Keith Switch T-line Rebuild
 - M&S Engineering gathering information.
 - There is a 9 mile segment of line that is all tangent structures that may be redesigned due to new standards.
 - Construction to start in Fall 2021.
14. PR – T20003 Gibbons Creek Decommission Transmission Project
 - Waiting on the go ahead from TMPA.
15. PR – T20004 Ben Davis Breaker Replacement Project
 - Black and Veatch has started design of elevated breaker access platforms.
16. RC – T20006 Greenville to Olinger Airport Marker Balls
 - Power Engineers working with FAA to develop a resolution.
17. MZ - T21001 Denton West-Jim Christal Pole Erosion
 - Project has kicked off.
 - Power Engineers hired.
 - Studies have begun.
18. RC – T21002 Shelby-Nevada State Hwy 66/SS1570

- Hired R-Delta.
- Josh Scott pointed out line to be converted to 138 kV. GP&L planning will look into change in scope.

19. RC - T21003 Ben Davis to Royse 2/5 Replace Structure

- Professional Service Agreement with Black and Veatch submitted to Garland city council for vote.

Proposed EWG meeting April 13, 2021 2:00 PM

Proposed EWG meeting July 13, 2021 2:00 PM

ADJOURNMENT at 2:30 PM.

February 10, 2021

AGENDA ITEM NO. 6B

SUBJECT: Future meeting dates for P&O Committee Meetings.

DISCUSSION: The date for the next regularly scheduled P&O Committee meeting is **June 9, 2021 in Garland.**

**TENTATIVE
MEETING DATES
FOR 2021 and 2022:**

September 8, 2021 - Bryan
December 8, 2021 – Garland

February 9, 2022 – Bryan
June 8, 2022 – Garland
September 7, 2022 – Bryan
December 7, 2022 - Garland