
**TEXAS MUNICIPAL POWER AGENCY
PLANNING & OPERATING COMMITTEE**

VIA VIDEO CONFERENCE CALL

VIDEOCONFERENCE LINK TO THE VIDEOCONFERENCE CALL:

<https://us02web.zoom.us/j/87507722917?pwd=NkNiZnR1bnpJVThBZkRFMVlyTC9mZz09>

Wednesday, September 8, 2021
9:30 AM

TRANSMISSION STAFF REPORTS

1. Transmission:

- A. Transmission Operations Status Report – Steve Martin.....8-2
- B. Transmission Five-Year Projects Plan Status Report – Steve Martin8-4
- C. Transmission Engineering Working Group – Steve Martin PO 1C-1
- D. Resolution No. 2021-9-3, amending the FY2021 Annual Transmission System Capital Budget by appropriating funds for the Phase Two Gibbons Creek Decommission Transmission Project – Steve Martin.....9-1
- E. Resolution No. 2021-9-4, amending the FY2022 Annual Transmission System Capital Budget by appropriating funds for the Shelby to Nevada New Line and Station Project – Steve Martin10-1

TMPA STAFF REPORTS

2. Sale of Mine:

- A. Sale of the Gibbons Creek Lignite Mine – Bob Kahn 11B-1

3. Decommissioning:

- A. Environmental and regulatory compliance – Daniel Meadows.....5-1

4. Mine & Land:

- A. Mine Reclamation and Land Matters – Jan Horbaczewski4-1

5. Finance:

- A. FY21 Third Quarter Budget Status Report – Lyndi Birkhead6-1
- B. Resolution No. **2021-9-2**, declaring that the purposes of the Decommissioning Reserve Account have been accomplished and therefore approving a reduction of the required balance of the Decommissioning Reserve Account – Lyndi Birkhead 7-1

(NA) No Attachment

NOTE: Staff will provide any new information or updates related to the above reports after mail-out by email or at the meeting. As you review all meeting material, please provide any questions that arise to Staff as soon as possible to better manage discussion and meeting time length.

6. Administrative Business:

- A. Review September 9, 2021 Board Agenda – Bob Kahn.....0-1
- B. Future Meeting Dates for P&O Committee..... PO 6B-1
- C. Other BusinessNA
- D. AdjournmentNA

(NA) No Attachment

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As you review all meeting material, please provide any questions that arise to Staff as soon as possible to better manage discussion
and meeting time length.

AGENDA ITEM NO. 1C

SUBJECT: Transmission Engineering Working Group Meeting Report

ATTENDANCE: GP&L: Eric Carter, Steve Martin, Mack Baber, and Paul Ricciardi.

TELECONFERENCE ATTENDANCE: GP&L: David Godfrey, Victor Vaughn, Billy Lee, Steve Zaragoza, Jeremy Harrelson, Kevin Saygi, and Robert Cerrato. DME: Mark Zimmerer and Jerry Fielder. GEUS: Mark Stapp, Zach McDonald, Floyd Nelson, and Josh Scott. BTU: Clay Lindstrom, Edward Lopez, and Randy Trimble.

DISCUSSION: The Transmission Engineering Working Group (TEWG) held a conference call on August 3, 2021. Representatives from each member city participated in the meeting. Discussions were held on transmission issues facing TMPA and the member cities. The following is a summary of the meeting.

Opening remarks:

- Steve Martin opened the meeting at 2:00 P.M.
- Gibbons Creek: Plant implosion is set for September/October.
- City updates
 - o Paul Ricciardi indicated that construction of the Ben Davis fence and site expansion is scheduled to be complete by September 1, in preparation for T20004 Breaker Replacement Project.
 - o Greenville had nothing to report.
 - o BTU
 - An outage for Dansby plant is still not approved by ERCOT.
 - o Denton
 - Mark Zimmerer presented status of DME projects associated with TMPA Assets.
 - 138kV Spencer Interchange to Industrial to Brinker – Notification of new project to rebuild this line. Capitol proposal not ready yet.
 - Denton West to Jim Christal structure 2/8 will be reinforced in the Fall of 2021.
 - Denton is installing a new bridge underneath the Fort Worth to Teasley TMPA transmission line. Design complete, material on order and construction will be complete in October 2021.
 - Denton West worst case fault duty is calculated to be over 40 kA. This will require the replacement of 8040 and 8090. It is still under review with the Regional Solution Coordination Discussions, ERCOT and neighboring Utilities.
 - Denton I-35 Masch Branch update noted later in meeting minutes
 - Denton West T3 addition is still under study.

Project Status Reports

Project Status Reports

1. DG – T11009 CIP Security Substation
 - Ben Davis camera placement is being incorporated in conduit plan.
2. PR-T13001- Breaker Replacement Project
 - Gibbons Creek
 - i. Reserve Aux Transformer switches and instrumentation transformers will be installed in the Fall 2022 in conjunction with the Steep Hollow to Keith Switch reconstruction.
 - Ben Davis
 - i. Replace Wynn Joyce 1200 A switch will be in conjunction breaker elevating.
3. MB, MZ, & PR -T13002 - Relay and SCADA Equipment Replacement
 - Dansby Relay panels to be replaced 2021.
 - Power Line Carrier Upgrades at Gibbons Creek and Denton West are complete. The Jack Creek installation will be completed in the Fall 2021.
4. PR-T17007 Brand Rd Crossing Project
 - Project delayed indefinitely.
5. RC-T17009 Steep Hollow to Keith Switch fiber installation
 - Material at Gibbons Creek.
 - Project pending line reconstruction.
6. RC - T18002 Ben Davis to McCree Reconductoring
 - Crist Rd switch motor operators need to be installed when new control house goes in service.
 - An invoice resolution needs to be settled with Higherpower Construction.
7. KS – T18004 Pauwells/CG Autotransformer Variable Frequency Drive
 - Conversions completed.
8. KS – T18005 - JKCK-TWIN OAK Tower 8/2 Rust Project
 - Completed.

9. RC – T19003 TMPA Emergency Generator
 - Shelby installed.
 - Greenville Interchange installed but not commissioned.
 - Installed but not complete Pruitt Substation will be completed in conjunction with separation project.
10. KS - T19004 McCree Install new equipment
 - 345 kV Breaker installed.
 - Relaying has not been installed due to Garland delay.
11. RC – T20001 Pruitt ONCOR Transmission Separation
 - Station service voltage transformer installed.
12. RC – T20002 Steep Hollow to Keith Switch T-line Rebuild
 - Construction awarded to RES.
 - Material contract awarded.
 - Clearance starting mid-September and complete by the end of the year.
13. PR – T20003 Gibbons Creek Decommission Transmission Project
 - All shielding and electrical connections have been disconnected.
 - Phase 2 has been proposed as a new capital project.
 - David Godfrey proposed reviewing access to the substation given the unknown intentions of the new owners. This could possibly be a Phase 3 project.
14. PR – T20004 Ben Davis Breaker Replacement Project
 - Black and Veatch has started design of elevated breaker access platforms.
 - 345 kV Breakers and 138 kV stands have been placed on order.
15. RC – T20006 Greenville to Olinger Airport Marker Balls
 - FAA is communicating with land owners.
16. RC - T21002 Shelby-Nevada T-line Tower Replacement
 - Waiting on ONCOR and TXDOT for decisions to proceed.
17. RC - T21003 Ben Davis to Royse 2/5
 - Design proceeding.
 - Pole going out for Bid

18. MZ - T21004 I35 - Masch Br to Denton North TML Reroute

- I35 - Masch Branch to Denton North TML Reroute – Change to the route; staying in TXDOT ROW. No funding change needed Will require Joint ROW Use Agreement with TXDOT.

19. EC - T21005 Pruitt 138 kV Terminal Addiition

- Waiting on an interconnection agreement to have solar project connect.

Items to be voted on

- T22XXX Addition of new 138 kV station & line 3-1
 - GEUS had question to the substation layout
- T22XXX Gibbons Creek Decommissioning Part 2 4-0

Proposed EWG meeting November 2, 2021 2:00 PM

Proposed EWG meeting February 8, 2022 2:00 PM

ADJOURNMENT at 2:45 PM.

September 8, 2021

AGENDA ITEM NO. 6B

SUBJECT: Future meeting dates for P&O Committee Meetings.

DISCUSSION: The date for the next regularly scheduled P&O Committee meeting is **December 8, 2021 in Garland.**

**TENTATIVE
MEETING DATES
FOR 2022:**

February 9, 2022 – Bryan
June 8, 2022 – Garland
September 7, 2022 – Bryan
December 7, 2022 - Garland