
**TEXAS MUNICIPAL POWER AGENCY
PLANNING & OPERATING COMMITTEE**

VIA VIDEO CONFERENCE CALL

VIDEOCONFERENCE LINK TO THE VIDEOCONFERENCE CALL:

<https://us02web.zoom.us/j/81313834741?pwd=a1lyd2szMy83S2ZVVUFHci8wdkFXQT09>

Thursday, February 10, 2022

8:30 AM

TRANSMISSION STAFF REPORTS

1. Transmission:

- A. Transmission Operations Status Report – Steve Martin8-2
- B. Transmission Five-Year Projects Plan Status Report – Steve Martin8-4
- C. Transmission Engineering Working Group – Steve MartinPO
1C-1
- D. Resolution No. **2022-2-2**, amending the FY2022 Annual Transmission System Capital Budget by appropriating funds for the Dansby to Steep Hollow Rebuild Project – Steve Martin9-1
- E. Resolution No. **2022-2-3**, amending the FY2022 Annual Transmission System Capital Budget by appropriating funds for the Gibbons Creek Data Center Terminal Additions Project – Steve Martin.....10-1

TPMA STAFF REPORTS

2. Decommissioning:

- A. Environmental and regulatory compliance – Daniel Meadows4-1

3. Mine & Land:

- A. Mine Reclamation and Land Matters – Jan Horbaczewski3-1

4. Finance:

- A. FY21 Third Quarter Budget Status Report – Lyndi Birkhead.....5-1
- B. FY23 Budget Plan – Lyndi Birkhead.....6-1
- C. Resolution No. **2022-2-1**, relating to the annual review of the Agency’s Investment Policy; and resolving matters incidental and related thereto – Lyndi Birkhead.....7-1

5. Administrative Business:

- A. Review December 9, 2021 Board Agenda – Bob Kahn.....0-0
- B. Future Meeting Dates for P&O Committee..... PO 5B-1
- C. Other BusinessNA
- D. AdjournmentNA

(NA) No Attachment

NOTE: Staff will provide any new information or updates related to the above reports after mail-out by email or at the meeting. As you review all meeting material, please provide any questions that arise to Staff as soon as possible to better manage discussion and meeting time length.

AGENDA ITEM NO. 1C

SUBJECT: Transmission Engineering Working Group Meeting Report

ATTENDANCE: GP&L: Eric Carter, Steve Martin, Mack Baber, and Paul Ricciardi.

TELECONFERENCE ATTENDANCE: GP&L: Kevin Saygi, Steve Zaragoza and Robert Cerrato. DME: Mark Zimmerer, Jerry Fielder, and Cody Tenorio. GEUS: Mark Stapp, Zach McDonald, Floyd Nelson, and Josh Scott. BTU: Randy Trimble and Clay Lindstrom.

DISCUSSION: The Transmission Engineering Working Group (TEWG) held a conference call on January 02, 2021. Representatives from each member city participated in the meeting. Discussions were held on transmission issues facing TMPA and the member cities. The following is a summary of the meeting.

Opening remarks:

- Paul Ricciardi opened the meeting at 2:00 P.M.
- Paul updated that there are two capital projects to be voted on for this project. One is for a data center that wants to connect to Gibbons Creek via Brazos. The other is the next phase of the Steep Hollow to Dansby rebuild.
- Rayburn Electric has approached TMPA to connect radially in between Shelby to Nevada substations just south of Josephine. The line will tap the line via a motor operated switches. If project moves forward a proposal will be submitted at the next engineering working group.
- City updates
 - o Garland
 - Kevin Saygi reported that GP&L McCree project is proceeding and should be completed by the end of the year.
 - o BTU
 - An outage for Dansby plant is still not approved by ERCOT.
 - TMPA has requested topography drawings of TMPA assets from BTU for Dansby and Bryan East.
 - o Denton
 - Mark Zimmerer indicated that signatures are needed for a Joint Use agreement in between TMPA and TXDOT for the I-35 Masch Branch to Denton North Reroute.
 - Denton representatives inquired what should be done with the old Arco substation.
 - o Greenville had nothing to report.

Items to be voted on

- o T22XXX – Dansby to Steep Hollow Rebuild

- BTU requested design of 1.3 miles of double circuit distribution underbuild on the rebuilt Transmission line.
- Vote 4-0
- T22XXX – Gibbons Creek Data Center Terminal Additions
 - There are two point of Interconnections for the new data center
 - It will require new transmission line and substation structures.
 - Vote 4-0

Project Status Reports

1. DG – T11009 CIP Security Substation
 - A server at Gibbons Creek for the Cameras will be upgraded.
2. PR-T13001- Breaker Replacement Project
 - Gibbons Creek
 - i. Reserve Aux Transformer switches and instrumentation transformers will be installed in the Fall 2022 in conjunction with the Gibbons Creek Data Center Terminal Additions.
 - Ben Davis
 - i. Replace Wynn Joyce Switch missing parts have arrived. GP&L crews will install the new switch.
3. MB & PR -T13002 - Relay and SCADA Equipment Replacement
 - Dansby Relay panels to be replaced 2022.
 - SCADA has requested a project to upgrade communication equipment at Jack Creek.
4. PR-T17007 Brand Rd Crossing Project
 - Project delayed indefinitely.
5. RC-T17009 Steep Hollow to Keith Switch fiber installation
 - Construction to be completed by May 22.
6. KS - T19004 McCree Install new equipment
 - Relaying has not been installed due to Garland delay.
 - Project to proceed with Garland and will be in service by Nov 2022.
 - Changing out Capacitor Bank breaker.
7. RC – T20002 Steep Hollow to Keith Switch T-line Rebuild
 - Construction to be completed by May 22.

8. PR – T20003 Gibbons Creek Decommission Transmission Project
 - Project complete.
9. PR – T20004 Ben Davis Breaker Replacement Project
 - Material should arrive by March
 - Outages submitted for April construction.
10. RC – T20006 Greenville to Olinger Airport Marker Balls
 - Construction to be completed in February.
11. RC - T21002 Shelby-Nevada T-line Tower Replacement
 - Waiting on ONCOR and TXDOT for decisions to proceed.
12. RC - T21003 Ben Davis to Royce City 2,5
 - Construction to be completed Mid March 22
13. MZ – T21004 I35 - Masch Br to Denton North TML Reroute
 - Material is being evaluated
 - Joint Use agreements need to be signed by TMPA officers and TXDOT.
14. EC – T21005 Pruitt 138 kV Terminal Addition
 - Studies have begun
15. PR- T21006 Gibbons Creek Decommission Transmission Project Phase 2
 - The drainage is being evaluated.
 - A new shielding mast is needed.
16. MZ - TXXXX Denton West to Jim Christal TML Pole Erosion
 - Project Complete.
17. EC- T21XXX Addition of New Substation (Hathor Solar)
 - Studies being performed.
 - Harthor lost land owner looking for a new one.

Proposed EWG meeting May 10, 2022 2:00 PM
Adjourn 3:02 PM

February 10, 2022

AGENDA ITEM NO. 5B

SUBJECT: Future meeting dates for P&O Committee Meetings.

DISCUSSION: The date for the next regularly scheduled P&O Committee meeting is **June 8, 2022**.

**TENTATIVE
MEETING DATES
FOR 2022:**

September 7, 2022
December 7, 2022

February 8, 2023
June 7, 2023
September 13, 2023
December 13, 2023