
**TEXAS MUNICIPAL POWER AGENCY
PLANNING & OPERATING COMMITTEE**

VIA VIDEO CONFERENCE CALL

VIDEOCONFERENCE LINK TO THE VIDEOCONFERENCE CALL:

<https://us02web.zoom.us/j/88468699421?pwd=cG5FNWxZRC9aOUhxV2s0UUUVXMW9EQT09>

Thursday, February 9, 2023

8:30 AM

TRANSMISSION STAFF REPORTS

1. Transmission:

- A. Transmission Operations Status Report – Steve Martin 9-2
- B. Transmission Five-Year Projects Plan Status Report – Steve Martin 9-4
- C. Transmission Engineering Working Group – Steve Martin PO 1C-1
- D. Substation Security – Steve Martin 10B-1

TMPA STAFF REPORTS

2. Decommissioning:

- A. Environmental and regulatory compliance – Daniel Meadows 4-1

3. Mine & Land:

- A. Mine Reclamation and Land Matters – Jan Horbaczewski 3-1

4. Finance:

- A. FY23 First Quarter Budget Status Report – Lyndi Birkhead 5-1
- B. FY24 Budget Plan – Lyndi Birkhead 6-1
- C. Bryan Office Lease – Lyndi Birkhead 7-1
- D. Resolution No. **2023-2-1**, relating to the annual review of the Agency's Investment Policy; and resolving matters incidental and related thereto – Lyndi Birkhead 8-1

5. Administrative Business:

- A. TMPA v. Gibbons Creek Environmental Redevelopment Group, LLC, Cause No. D-1-GN-22-004434, in the 126th District Court of Travis County, Texas. Review February 9, 2023 – Bob Kahn 10C-1
- B. Board Agenda – Bob Kahn 0-1
- C. Future Meeting Dates for P&O Committee PO 5C-1
- D. Other Business NA
- E. Adjournment NA

(NA) No Attachment

NOTE: Staff will provide any new information or updates related to the above reports after mail-out by email or at the meeting. As you review all meeting material, please provide any questions that arise to Staff as soon as possible to better manage discussion and meeting time length.

February 9, 2023

AGENDA ITEM NO. 1C

SUBJECT: Transmission Engineering Working Group Meeting Report

ATTENDANCE: Steve Martin, Eric Carter, Robert Cerrato, Kevin Saygi, Steve Zaragoza, Kevin Sills, and Mack Baber.

On TEAMS GPL: Billy Lee, David Godfrey, Victor Vaughn; GEUS: Josh Scott, Zach McDonald, Mark Stapp, Floyd Nelson; DME: Jerry Fielder, Mark Zimmerer; BTU: Randy Trimble, Clay Lindstrom, David Herring; TMPA: Daniel Meadows.

DISCUSSION: The Transmission Engineering Working Group (TEWG) held a conference call on January 10, 2023. Representatives from each member city participated in the meeting. Discussions were held on transmission issues facing TMPA and the member cities. The following is a summary of the meeting.

General Business:

- Spare Parts Requirements to budget for FY24 – requested member cities to submit requests.
- Greens Prairies-Gibbons Creek steady-state limits – Kevin Sills will coordinate with Shandra Green (BTU) to develop a plan.
- Relocation of 69-138kV Autotransformer at North Lakes and R.D. Wells - RD Wells auto is 4-5 yrs old WEG unit available; North Lakes auto is very old, oil has been drained, further discussion with DME on costs responsibility for salvaging.

City Updates

Garland - None

Bryan - None

Denton- West Denton to Roanoke 345kV may need more ROW from TxDOT on West Loop 288; DME is considering 10' concrete walls as a standard, what about TMPA stations? Shielding sight of equipment with slats in chain link fence? GPL Physical Security Manager (David Godfrey) will make proposals and address the Board at the February meeting.

Greenville- None

Items to be voted on: None

Project Status Reports

1. DG– T11009 CIP Security Substation

- a. General discussion about vandalism in North Carolina, Washington, Oregon and NERC response. David Godfrey to address issue with Board at February meeting
- 2. RC-T13001- Breaker Replacement Project
 - a. Gibbons Creek
Data Center terminal additions have been cancelled, so switches and instrumentation transformer installations will be scheduled.
- 3. MB-T13002 - Relay and SCADA Equipment Replacement
 - a. Dansby Relay panels to be evaluated before replacement in 2023; firmware upgrades/verified; relay settings reviewed to address any miscoordination.
 - b. SCADA has requested a project to upgrade communication equipment at Jack Creek- pending
- 4. EC -T17007 Brand Rd Crossing Project
 - a. Moving forward with this project to relocate a single structure
- 5. EC – T20004 Ben Davis Breaker Replacement
 - a. 345 kV replacement completed in May 2022
 - b. 138kV study for Fault Duty requirement by MEPPi
- 6. RC- T21002 Shelby-Nevada T-line Tower Replacement
 - a. TXDOT has withdrawn the need for this project
- 7. MZ– T21004 I35 - Masch Br to Denton North TML Reroute
 - a. ROW Agreements have been signed with TxDOT
 - b. Completion expected in May 2023
- 8. EC – T21005 Pruitt 138 kV Terminal Addition (Pink Solar-151 MW)
 - a. Studies are underway
 - b. Security for engineering design has been received
- 9. RC- T21006 Gibbons Creek Decommission Transmission Project Phase 2
 - a. The yard drainage is being evaluated
 - b. A new shielding mast and station service transformers have been ordered
- 10. MZ- TXXXX Denton West to Jim Christal TML Pole Erosion
 - a. Project is Complete
- 11. XX- T22002 Brazos POI at Gibbons Creek
 - a. Project has been withdrawn
- 12. RC- T22003 Dansby to Steep Hollow (3- Phases)
 - a. 60% design is complete

- b. 60% includes bid package for structures for full underbuild requested by BTU.
- 13. EC– T22004 Greenville Intch to Pruitt New Line and Station (Makalu Solar-50 MW)
 - a. Study Agreement signed and funded.
- 14. EC – T22005 Rayburn Country 138kV POI
 - a. Draft Facility Schedule with Rayburn in process
 - b. GPL will meet with RCEC about their future plans

February 9, 2023

AGENDA ITEM NO. 5C

SUBJECT: Future meeting dates for P&O Committee Meetings.

DISCUSSION: The date for the next regularly scheduled P&O Committee meeting is **June 8, 2023**.

**TENTATIVE
MEETING DATES
FOR 2023 and 2023:**

September 14, 2023
December 13, 2023

February 8, 2024
June 13, 2024
September 12, 2024
December 12, 2024