
**TEXAS MUNICIPAL POWER AGENCY
PLANNING & OPERATING COMMITTEE**

VIA VIDEO CONFERENCE CALL

VIDEOCONFERENCE LINK TO THE VIDEOCONFERENCE CALL:

<https://us02web.zoom.us/j/89003079556?pwd=Ml91eGNqaWg5cEd6ZTFLRUFOdnE5Zz09>

Thursday, June 8, 2023

8:30 AM

TRANSMISSION STAFF REPORTS

1. Transmission:

- A. Transmission Operations Status Report – Steve Martin 12-2
- B. Transmission Five-Year Projects Plan Status Report – Steve Martin 12-4
- C. Transmission Engineering Working Group – Steve Martin PO 1C-1
- D. Resolution No. **2023-6-9**, amending the FY2023 Annual Transmission System Capital Budget by increasing the amount that is authorized to be expended on the Brand Road Pole Relocation Project – Steve Martin 13-1

TMPA STAFF REPORTS

2. Decommissioning:

- A. Environmental and regulatory compliance – Daniel Meadows 6-1

3. Mine & Land:

- A. Mine Reclamation and Land Matters – Jan Horbaczewski 5-1
- B. Resolution No. **2023-6-2**, authorizing additional funding for the Acid Seep Project (“Project”); and resolving matters incidental and related thereto. 7-1

4. Finance:

- A. FY23 Second Quarter Budget Status Report – Lyndi Birkhead 8-1
- B. FY24 Annual Budgets – Lyndi Birkhead 9-1

5. Administrative Business:

- A. Board Agenda – Bob Kahn 0-1
- B. Future Meeting Dates for P&O Committee PO 5B-1
- C. Other Business NA
- D. Adjournment NA

(NA) No Attachment

NOTE: Staff will provide any new information or updates related to the above reports after mail-out by email or at the meeting. As you review all meeting material, please provide any questions that arise to Staff as soon as possible to better manage discussion and meeting time length.

June 8, 2023

AGENDA ITEM NO. 1C

SUBJECT: Transmission Engineering Working Group Meeting Report

ATTENDANCE: Steve Martin, Eric Carter, Robert Cerrato, Steve Zaragoza, Jeremy Harrelson, Kevin Sills, Mack Baber, and David Godfrey.

On TEAMS GPL: Billy Lee; GEUS: Josh Scott, Zach McDonald, Mark Stapp, Floyd Nelson, Jonathan Memmer; DME: Jerry Fielder, Mark Zimmerer, Cody Tenario; BTU: Randy Trimble, Clay Lindstrom, Edward Lopez; TMPA: Daniel Meadows.

DISCUSSION: The Transmission Engineering Working Group (TEWG) held a meeting on May 9, 2023. Representatives from each member city participated in the meeting. Discussions were held on transmission issues facing TMPA and the member cities. The following is a summary of the meeting.

General Business:

- Spare Parts Requirements to budget for FY24 – \$100k submitted in budget request.
- Greens Prairies-Gibbons Creek steady-state limits – Kevin Sills will coordinate with Shandra Green (BTU) to develop a plan.
- Relocation of 69-138kV Autotransformer at North Lakes and R.D. Wells - RD Wells auto is 4-5 yrs old WEG unit available; North Lakes auto is very old, oil has been drained. DME should lead process to demo the transformer at North Lakes after September 30, 2023, when the book value is zero. EWG will propose a capital project to relocate the RD Wells transformer, possibly to the Greenville area.

City Updates - None

Items to be voted on: Adjustment to T17007 Brand Rd. Pole Reroute from \$192k to \$698k.

Project Status Reports

1. DG– T11009 CIP Security Substation
 - a. Close-out
2. RC-T13001- Breaker Replacement Project
 - a. Gibbons Creek
Reserve Aux Transformer switches and instrumentation transformer installations
3. MB-T13002 - Relay and SCADA Equipment Replacement
 - a. Dansby Relay panels completed

- b. SCADA has requested a project to upgrade communication equipment at Jack Creek- pending
- 4. RC -T17007 Brand Rd Crossing Project
 - a. Moving forward with this project to relocate a single structure; more funding required
- 5. RC – T20004 Ben Davis Breaker Replacement
 - a. 345 kV replacement completed in May 2022
 - b. 138kV study for Fault Duty requirement by MEPPI being reviewed
- 6. RC- T21002 Shelby-Nevada T-line Tower Replacement
 - a. TXDOT has withdrawn the need for this project
- 7. MZ– T21004 I35 - Masch Br to Denton North TML Reroute
 - a. Completed
- 8. EC – T21005 Pruitt 138 kV Terminal Addition (Pink Solar-151 MW)
 - a. Studies are underway
 - b. Security for engineering design has been received
- 9. RC- T21006 Gibbons Creek Decommission Transmission Project Phase 2
 - a. The yard drainage design has started
 - b. A new shielding mast and station service transformers expected in August
- 10. RC- T22003 Dansby to Steep Hollow (3- Phases)
 - a. Design is complete
 - b. Bid package for structures for full underbuild requested by BTU is awarded
- 11. EC– T22004 Greenville Intch to Pruitt New Line and Station (Makalu Solar-50 MW)
 - a. No Study Agreement or funding for studies
- 12. EC – T22005 Rayburn Country 138kV POI
 - a. Draft Facility Schedule with Rayburn in process
 - b. GPL has met with RCEC about their future plans

June 8, 2023

AGENDA ITEM NO. 5B

SUBJECT: Future meeting dates for P&O Committee Meetings.

DISCUSSION: The date for the next regularly scheduled P&O Committee meeting is **September 14, 2023**.

**TENTATIVE
MEETING DATES
FOR 2023 and 2024:** December 13, 2023

February 8, 2024
June 13, 2024
September 12, 2024
December 12, 2024