

**TEXAS MUNICIPAL POWER AGENCY**

**PLANNING & OPERATING COMMITTEE**

**VIA VIDEO CONFERENCE CALL**

**Thursday March 13, 2025**

**8:30 AM**

**1. Mine & Land:**

- A. Mine Reclamation and Land Matters..... 3-1

**2. Generation:**

- A. Environmental and Regulatory Compliance ..... 4-1

**3. Transmission:**

- A. Transmission Engineering Working Group ..... PO-1A
- B. Transmission Operations Status Report..... 5-2
- C. Five-Year Transmission Projects Status Report ..... 5-5
- D. Resolution No. **2025-3-1**, amending the FY2025 Annual Transmission System Capital Budget by appropriating funds for the Gibbons Creek to Zenith Circuit 18 Line Protection Scheme Project; and resolving matters incidental and related thereto ..... 6-1
- E. Resolution No. **2025-3-2**, amending the FY2025 Annual Transmission System Capital Budget by appropriating funds for the Gibbons Creek Switchyard Physical Security Enhancements Project; and resolving matters incidental and related thereto. .... 7-1
- F. Resolution No. **2025-3-3**, amending the FY2025 Annual Transmission System Capital Budget by appropriating funds for the Nevada to Royse 138 kV Line Conductor Replacement Project; and resolving matters incidental and related thereto. .... 8-1
- G. Resolution No. **2025-3-4**, authorizing an Asset Purchase Agreement with the City of Bryan ("Bryan"), relating to the purchase by Bryan of certain Agency substation assets, and the purchase by the Agency of certain Bryan transmission line assets; amending the FY2025 Annual Transmission System Capital Budget by appropriating funds for the Gibbons Creek to Greens Prairie 138 kV Line Reconductor Project; and resolving matters incidental and related thereto. 9-1

**4. Finance:**

- A. FY25 First Quarter Budget Status Report .....10-1
- B. FY26 Budget Plan.....11-1
- C. Resolution No **2025-3-5**, relating to the annual review of the Agency's Investment Policy; and resolving matters incidental and related thereto. ....12-1
- D. Resolution No. **2025-3-6**, authorizing amendment of the resolution authorizing TMPA's transmission System Revenue Revolving Notes, Series A and the resolution authorizing TMPA's Transmission System Refunding Revenue Bonds, Series 2021 to clarify the determination required of the board to sell or exchange property of the transmission system. ....13-1

- E. Resolution No. 2025-3-7 by the Board of Directors of the Texas Municipal Power Agency relating to the authorization and issuance of Texas Municipal Power Agency Transmission System Revenue Refunding Bonds; providing the terms, conditions, and specifications for such Bonds; confirming the establishment of the Agency's transmission revenue financing program; declaring such Bonds to constitute Transmission Debt of the Agency; pledging certain revenues of the Agency in payment of such obligations and interest thereon; and resolving other matters incident and related thereto. ....14-1

**5. Administrative Business:**

- A. Board Agenda.....
- B. Future Meeting Dates for P&O Committee.....PO-5B
- C. Other Business .....NA
- D. Adjournment .....NA

March 13, 2025

**AGENDA ITEM NO. PO-1A**

**SUBJECT:** Transmission Engineering Working Group Meeting Report

**DISCUSSION:** The Transmission Engineering Working Group (TEWG) held a meeting on February 20, 2025.

Attendance:

|       |                                                                                     |
|-------|-------------------------------------------------------------------------------------|
| TMPA: | Daniel Meadows, Lyndi Birkhead                                                      |
| BTU:  | Randy Trimble, Clay Lindstrom                                                       |
| DME:  | Mark Zimmerer, Jerry Fielder                                                        |
| GP&L: | Steve Martin, Eric Carter, Jeremy Harrelson, Kevin Sills, Mack Baber, David Godfrey |
| GEUS: | Mark Stapp, Zach McDonald                                                           |

The following is a summary of the meeting:

1. TMPA Update
  - a. Daniel Meadows reported that the Spill Prevention, Control, and Countermeasure (SPCC) plans have been sent to GP&L and DME for review and updates. The SPCC plans will be revised, recertified by the Professional Engineer, and reissued.
  - b. Daniel stated that Tier II reports will be filed with the Texas Commission on Environmental Quality by March 1. Daniel will send Tier II reports by email to the respective local emergency management contacts.
  - c. Daniel reported on the BTU-TMPA transmission asset exchange that will be presented to the Board on March 13.
  - d. Daniel reported that TMPA has officially acquired about 9.6 acres in property adjacent to the Gibbons Creek Switchyard. This area will be available for future security, laydown, warehousing, and switchyard expansion.
2. Member City Updates
  - a. Bryan – The Gibbons Creek-Greens Prairie Reconductor Project is in the design phase (90% design complete) and is expected to be placed in service in early 2026.
    - i. Daniel requested that a meeting will be scheduled with BTU-TMPA-GPL soon to discuss the design of GC-GP in light of recent information indicating that the GC-Bryan East line may need to be upgraded.
  - b. Greenville – Update provided on the Lee Street station. A capital proposal for the interconnecting lines will likely be brought to the EWG in February.

3. New Capital Project Proposals – The following capital proposals were presented to the group for discussion and recommendation. All proposals were unanimously recommended by the EWG.
  - a. 138kV Steep Hollow to Keith Switch Rebuild (Grounding Enhancement)
  - b. Gibbons Creek Physical Security Enhancements
  - c. Gibbons Creek-Zenith Ckt 18 (CNP) Protection Scheme
  - d. Gibbons Creek-Greens Prairie 138kV Reconductor (part of BTU-TMPA Asset Exchange Agreement)
4. Capital Project Review
  - a. An updated financial report was presented to the EWG.
5. Other Items
  - a. Old Spencer Transformer
    - i. This transformer is no longer in service. Greenville was previously considered as a potential home to utilize the Spencer transformer as a replacement or spare. Greenville reports that with its plans to convert their system to 138kV and recent power flow studies, the transformer is not needed or beneficial in their area.
    - ii. BTU does not have a need or interest in the transformer either.
    - iii. The EWG agreed to pursue scrapping or selling the transformer. GP&L will explore both options.
  - b. Denton West Overload Options
    - i. A report was provided by DME on the progress of developing options to be presented to ERCOT's Regional Planning Group in the near future.
  - c. Update on a new 600 MVA Auto Transformer
    - i. GP&L stated that bids have been received and are being evaluated with follow-up questions to bidders. The current lead time has dropped slightly to 2-1/2 to 3 years.

**BACKUP MATERIAL:** None

**ACTION REQUESTED:** None

Daniel Meadows  
02/25/2025

**March 13, 2025**

**AGENDA ITEM NO. PO - 5B**

**SUBJECT:** Future Meeting Dates

**DISCUSSION:** The date for the next regularly scheduled P&O Committee meeting is Thursday June 5, via video conference.

**TENTATIVE** September 10, 2025  
**MEETING** December 10, 2025  
**DATES:** March 12, 2026

Daniel Meadows  
3/13/2025