TEXAS MUNICIPAL POWER AGENCY

BOARD OF DIRECTORS MEETING

VIA VIDEO CONFERENCE CALL

THE PRESIDING OFFICER WILL BE IN ATTENDANCE AT, AND MEMBERS OF THE PUBLIC MAY ATTEND, THE FOLLOWING LOCATION:

CITY OF GREENVILLE CITY HALL
THE COUNCIL CHAMBER
2821 WASHINGTON STREET
GREENVILLE, TX 75401

Thursday, June 5, 2025
10:00AM

Preliminary matters:

- Call to order
- Public comments

The following matters are scheduled for discussion and for possible action:

1. Consent Agenda Items:

    A. Consider approval of meeting minutes of the March 13, 2025 Board of Directors meeting.

2. Planning & Operating Committee report relating to results of the Planning & Operating Committee meetings of May 7, 2025 and June 5, 2025

3. Status report relating to mine reclamation and land matters

4. Status report relating to environmental and regulatory compliance matters

5. Audit and Budget Committee report relating to the results of the May 21, 2025 Committee meeting

6. FY25 Second Quarter Budget Status Report

7. FY26 Annual Budgets, including FY26 Budget Package

    A. Resolution No. 2025-6-1 adopting a Generation budget for FY26
    B. Resolution No. 2025-6-2 adopting a Mine budget for FY26
    C. Resolution No. 2025-6-3 adopting a Transmission budget for FY26

8. FY26 Budget Charges

    A. Resolution No. 2025-6-4 establishing Generation charges for FY26
    B. Resolution No. 2025-6-5 establishing Mine charges for FY26

9. Resolution No. 2025-6-6, adopting and approving an Annual Transmission System Capital Budget for the Agency for the Fiscal Year October 1, 2025 through September 30, 2026; and resolving matters incidental and related thereto

10. Status reports relating to transmission operations and five-year transmission capital project plan

11. Resolution No. 2025-6-7 amending the FY2025 Annual Transmission System Capital Budget by appropriating funds for the Lee Street Substation Interconnecting Lines Project and resolving matters incidental and related thereto

12. Resolution No. 2025-6-8, amending the FY2025 Annual Transmission System Capital Budget by increasing the amount that is authorized to be expended on the State Highway 30 Pole Relocation Project and resolving matters incidental and related thereto

13. Resolution No. 2025-6-9 amending the FY2025 Annual Transmission System Capital Budget by appropriating funds for the Gibbons Creek Physical Security Enhancements Project and resolving matters incidental and related thereto

14. Executive session will be held pursuant to the Open Meetings Act (Chapter 551, Government Code) for the following item:

    A. Gibbons Creek Substation physical security enhancements (deployment of security devices under Sections 551.076 and 551.089, Government Code).

    In the Board's discretion, the Board may discuss and/or take action on one or more of the above executive session items in open meeting. In regard to items scheduled on this agenda for discussion and/or action in the open portion of the meeting, the Board may, in its discretion, address one or more of such items in executive session if and to the extent permitted by the Texas Open Meetings Act.

15. Future Meeting Dates

16. Adjourn

TEXAS MUNICIPAL POWER AGENCY

BOARD OF DIRECTORS MEETING

VIA VIDEO CONFERENCE CALL

LOCATION AT WHICH MEMBERS OF THE PUBLIC WERE INVITED TO ATTEND :

CITY OF GREENVILLE CITY HALL
THE COUNCIL CHAMBER
2821 WASHINGTON STREET
GREENVILLE, TX 75401

Thursday, March 13, 2025
10:30AM

President Spurlock called the meeting to order at 10:37 AM.

The following people were present at the meeting.

Board Members:

Tom Jefferies and James Ratliff – City of Garland
Summer Spurlock and Sue Ann Harting – City of Greenville
Jesse Davis and Bill Cheek – City of Denton
Kean Register and Andrew Nelson – City of Bryan

Staff:

Daniel Meadows, Lyndi Birkhead and Susie Johnson

Others:

Scott Reschly and Craig York– Gibbons Creek Environmental Redevelopment Group (GCERG)
Will Smith, Paul Jasin and Steven Adams – SPFI
Gregory Salinas – MPH Legal
Carl Shahady – Tiemann, Shahady & Hamala, P.C.
Gary Miller - BTU
Tony Puente, Jerry Fielder, Jessica Williams and Mark Zimmerer – Denton Municipal Electric
Darrell Cline, Tom Hancock, and Steve Martin – Garland Power & Light
Alicia Hooks and Michelle Baccheschi – GEUS
Katherine Tapscott - City of Bryan

Public Comments:

Ms. Spurlock asked for comments. Mr. Scott Reschly, President of GCERG, addressed the Board concerning GCERG's performance bonding under the Asset Purchase Agreement with TMPA.

1. **Consent Agenda Items:**

   A. **Consider approval of meeting minutes of the December 12, 2024, Board of Directors meeting.**

Mr. Cheek moved, seconded by Ms. Harting, approval of all consent agenda items.

Motion carried; voting as follows:

Cheek – Aye	Jefferies – Absent
Nelson – Aye	Ratliff – Aye
Spurlock – Aye	Register – Aye
Harting – Aye	Davis – Aye

2. **Planning & Operating Committee report relating to results of the Planning & Operating Committee meeting of March 13, 2025.**

An update was provided by Mr. Cline.

3. **Status report relating to the mine reclamation and land matters.**

An update was provided by Mr. Meadows.

4. **Status report relating to environmental and regulatory compliance matters.**

An update was provided by Mr. Meadows.

5. **Status reports relating to the TMPA transmission operations and the five-year transmission project plan.**

An update was provided by Mr. Meadows.

6. **Resolution No. 2025-3-1, amending the FY2025 Annual Transmission System Capital Budget by appropriating funds for the Gibbons Creek to Zenith Circuit 18 Line Protection Scheme Project; and resolving matters incidental and related thereto.**

Ms. Harting moved, seconded by Mr. Ratliff, approval of Resolution **2025-3-1**.

Motion carried; voting as follows:

Cheek – Aye	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Aye	Register – Aye
Harting – Aye	Davis – Aye

7. **Resolution No. 2025-3-2, amending the FY2025 Annual Transmission System Capital Budget by appropriating funds for the Gibbons Creek Switchyard Physical Security Enhancements Project; and resolving matters incidental and related thereto.**

Mr. Register made a motion to table the item until the next Board meeting and asked for an expanded item with more information. He recommends having some engineering work for an estimate. He would like this item to come back to the Board as a new Agenda Item. Seconded by Mr. Nelson with the addition to the minutes that he strongly supports the need to provide security for our infrastructure and is not against a medium security fence.

Motion carried; voting as follows:

Cheek – Aye	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Aye	Register – Aye
Harting – Aye	Davis – Aye

8. Resolution No. 2025-3-3, amending the FY2025 Annual Transmission System Capital Budget by appropriating funds for the Nevada to Royse 138 kV Line Conductor Replacement Project; and resolving matters incidental and related thereto.

Mr. Jefferies moved, seconded by Ms. Harting, approval of Resolution **2025-3-3**.

Motion carried; voting as follows:

Cheek – Aye	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Aye	Register – Aye
Harting – Aye	Davis – Aye

9. Resolution No. 2025-3-4, authorizing an Asset Purchase Agreement with the City of Bryan ("Bryan"), relating to the purchase by Bryan of certain Agency substation assets, and the purchase by the Agency of certain Bryan transmission line assets; amending the FY2025 Annual Transmission System Capital Budget by appropriating funds for the Gibbons Creek to Greens Prairie 138 kV Line Reconductor Project; and resolving matters incidental and related thereto.

Mr. Ratliff moved, seconded by Mr. Davis, approval of Resolution **2025-3-4**.

Motion carried; voting as follows:

Cheek – Aye	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Aye	Register – Aye
Harting – Aye	Davis – Aye

10. FY25 First Quarter Budget Status Report

An update was provided by Ms. Birkhead

11. FY26 Budget Plan

An update was provided by Ms. Birkhead

12. Resolution No 2025-3-5, relating to the annual review of the Agency's Investment Policy; and resolving matters incidental and related thereto.

Mr. Ratliff moved, seconded by Mr. Jefferies, approval of Resolution **2025-3-5**.

Motion carried; voting as follows:

Cheek – Aye	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Aye	Register – Aye
Harting – Aye	Davis – Aye

13. **Resolution No. 2025-3-6, authorizing amendment of the resolution authorizing TMPA's transmission System Revenue Revolving Notes, Series A and the resolution authorizing TMPA's Transmission System Refunding Revenue Bonds, Series 2021 to clarify the determination required of the Board to sell or exchange property of the transmission system.**

Mr. Cheek moved, seconded by Ms. Harting, approval of Resolution **2025-3-6**.

Motion carried; voting as follows:

Cheek – Aye	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Aye	Register – Aye
Harting – Aye	Davis – Aye

14. **Resolution No. 2025-3-7, by the Board of Directors of the Texas Municipal Power Agency relating to the authorization and issuance of Texas Municipal Power Agency Transmission System Revenue Refunding Bonds; providing the terms, conditions, and specifications for such Bonds; confirming the establishment of the Agency's transmission revenue financing program; declaring such Bonds to constitute Transmission Debt of the Agency; pledging certain revenues of the Agency in payment of such obligations and interest thereon; and resolving other matters incident and related thereto.**

Mr. Jefferies moved, seconded by Mr. Cheek, approval of Resolution **2025-3-7**.

Motion carried; voting as follows:

Cheek – Aye	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Aye	Register – Aye
Harting – Aye	Davis – Aye

15. **Executive session will be held pursuant to the Open Meetings Act (Chapter 551, Government Code) for the following item:**

Ms. Spurlock announced that the Board would convene in executive session pursuant to Section 551.071, Government Code

The open session was recessed, and the executive session was called to order by Ms. Spurlock at 11:52 am.

The open session resumed at 12:09 pm.

16. **Resolution No. 2025-3-8, authorizing an amendment to the agreement for general counsel services; and resolving matters incidental and related thereto.**

Mr. Register moved, seconded by Mr. Ratliff, approval of Resolution **2025-3-8**.

Motion carried; voting as follows:

Cheek – Aye	Jefferies – Aye
Nelson – Aye	Ratliff – Aye
Spurlock – Aye	Register – Aye
Harting – Aye	Davis – Aye

17. **Future Meeting Dates**

By general consensus of the Board, the next Board meeting is tentatively set for June 5, 2025

18. **Adjourn**

By general consensus of the Board, the meeting adjourned at 12:17 pm.

June 5, 2025

AGENDA ITEM NO. 2

SUBJECT: Planning & Operating Committee report relating to results of the Planning & Operating Committee meetings of May 7, 2025 and June 5, 2025.

DISCUSSION: The P&O Committee Chair will present major discussion topics and action items taken at the May 7, 2025 and June 5, 2025 meetings.

BACKUP MATERIAL: None

ACTION REQUESTED: None

Darrell Cline
6/5/2025

June 5, 2025

AGENDA ITEM NO. 3

SUBJECT: Status report relating to mine reclamation and land matters.

DISCUSSION:

Bond Release

On 09/10/24, TMPA filed an application with the Railroad Commission for final bond release on 45 acres on the side-slopes at Seep 9A. The Commission inspected the area on 09/24/24 and passed the application to the Hearings Division on 10/8/24. TMPA published a public notice for four consecutive weeks in a local newspaper on 12/4/24 – 12/25/24 and the Commission declared the application "administratively complete" on 01/8/25. Staff completed their Technical Analysis and forwarded it to the Hearings Division on 01/16/25. The Administrative Law Judge has prepared a draft Order recommending bond release for presentation to the Commissioners on 06/17/25. The turn-around time of 9 months from application to approval is shorter than in previous applications.

With this bond release, TMPA will be eligible to receive $306K from the mine sale escrow account (45 ac x $6,802/ac).

Seep 9A Mitigation

Vegetation continues to flourish in the bottom of the Seep 9A drainage which will help support TMPA's forthcoming application for bond release for this last remaining area in June 2025 (Figure 1).

Figure 1 – Vegetation in in the bottom of the Seep 9A drainage
(View north, 05/7/25)

The project received almost 8 inches of rain in the two weeks before the Railroad Commission's routine mine inspection on 05/7/25. The silt fences to control soil erosion continued to be effective (Figure 2), as did the grouted riprap erosion control structure at the bottom end of the drainage (Figure 3).

Figure 2 – Silt fence in Seep 9A drainage after large rain event
(View west, 05/7/25)

Figure 3 – Grouted riprap erosion control structure at bottom end of Seep 9A drainage
(View south, 05/7/25)

Seep 1A Mitigation

TMPA completed the Seep 1A mitigation project (4 acres) in August-November 2023. As previously reported, the permanent vegetation planted in spring 2024 has been frequently rooted up by feral hogs. TMPA has fenced off this area and replant the cattails to encourage the development of a vegetation cover for the forthcoming bond release application in June 2025 (Figure 4).

Figure 4 – Fencing to keep hogs out of Seep 1A area
(View northwest, 05/7/25)

Next Bond Release Application

TMPA is preparing the next bond release application for the remaining bonded parts of Seep 1A and Seep 9A (3.8 acres and 23.4 acres, respectively) for submittal in June after vegetation has become well established.

Sale of Pond SP-50 Property (723 acres)

The General Manager will report on recent developments in the sale of the Pond SP-50 property.

BACKUP MATERIAL: None

ACTION REQUESTED: None

Jan K. Horbaczewski
05/27/25

June 5, 2025

AGENDA ITEM NO. 4

SUBJECT: Status report relating to environmental and regulatory compliance matters

DISCUSSION: On February 10, 2021, the sale of GCSES and Gibbons Creek Reservoir to Gibbons Creek Environmental Redevelopment Group, LLC (GCERG) was finalized. The physical work was considered complete by GCERG on August 31, 2024.

GCERG has had difficulty obtaining regulatory closure with the Texas Commission on Environmental Quality (TCEQ). The final Regulatory Closure task was originally scheduled to occur on November 1, 2023. Due to TCEQ's requirement for additional groundwater monitoring, Regulatory Closure of all the CCR units is not expected until 2027.

TMPA estimates that the remediation project is **96% complete** with only the final administrative and regulatory tasks remaining to close Site A Landfill, Site F Landfill, Scrubber Sludge Pond, and Ash Ponds.

The Escrow Balance is currently at $3.0 million. A requirement in the APA prevents the Escrow Balance from decreasing below $2.85 million until TMPA certifies that all post-closure bonds are in place as required by the APA. Until TCEQ makes a closure declaration in writing, along with requirements for post-closure care, the Regulatory Closure Bonds and Escrow retention (10%) will remain in effect. The current total security available is shown below.

Escrow Amount:	2,997,435
Regulatory Closure Bond Amount:	32,558,000
Total Security Available:	**35,555,435**

BACKUP MATERIAL: None

ACTION REQUESTED: None

Daniel Meadows
5/22/2025

June 5, 2025

AGENDA ITEM NO. 5

SUBJECT: Audit and Budget Committee report relating to the May 21, 2025 Committee meeting.

DISCUSSION: The Audit and Budget Committee meeting package can be viewed on the Board's secure website in the May 21, 2025 ABC Meeting Archive Folder.

BACKUP MATERIAL: None

ACTION REQUESTED: None

Andrew Nelson
6/5/25

June 5, 2025

AGENDA ITEM NO. 6

SUBJECT: FY25 Second Quarter Budget Status Report

DISCUSSION: This report, along with the attachments, provides a comparison of actual cost performance to budgets (approved 6/27/24) for each business unit of TMPA as of the end of Q2, as well as year-end projections. The year-end projections are summarized as follows:

GENERATION – Projection to Year-end (in thousands)				
Cost Type	**Approved Budget**	**Projection**	**(Under) / Over**	**Percentage Change**
Fixed Costs - Non-Debt	$204	$120	($84)	(41.3%)
Other Revenues Excluding City Billings	($7)	($7)	$0	0.0%
Total Budget Variance			**($84)**	**(42.8%)**

MINE – Projection to Year-end (in thousands)				
Cost Type	**Approved Budget**	**Projection**	**(Under) / Over**	**Percentage Change**
Fixed Costs - Non-Debt	$638	$645	$7	1.1%
Other Revenues Excluding City Billings	($22)	($22)	$0	0.0%
Total Budget Variance			**$7**	**1.2%**

TRANSMISSION – Projection to Year-end (in thousands)				
Cost Type	**Approved Budget**	**Projection**	**(Under) / Over**	**Percentage Change**
Fixed Costs - Non-Debt	$8,177	$8,333	$156	1.9%
Fixed Costs - Debt	$18,115	$17,433	($682)	(3.8%)
Other Revenues	($35,742)	($36,363)	($621)	(1.7%)
Total Budget Variance			**($1,147)**	**(12.1%)**
Debt Service Coverage	1.25X	2.10X		Exceeds requirement

A&G costs are projected to be under budget ($39K) primarily due to reduced insurance premiums.

Generation Division - Total Costs are projected to be under budget by $84K in FY25.

1. Consulting Services are $35K lower due to lower than projected activity by GCERG at the former plant site and slow progress with obtaining regulatory closure.
2. Legal Services are $30K lower as remediation continues to wrap up at the former plant site.

Mine Division - Total Costs are projected to be over budget by $7K in FY25.

1. Mine Maintenance is $50K higher as seep maintenance costs were higher than anticipated in Q1. Additional seep work is anticipated in Q3 for hog repair and prevention.
2. Legal Services are $40K lower as mine work continues to wrap up.

Transmission Division - Total Costs are projected to be under budget by $1.1M in FY25.

1. Contractor Maintenance is $90K lower as less vegetation management is projected in the Denton area.
2. Consulting Services are $75K higher due to efforts to research and develop opportunities in transmission projects throughout ERCOT.
3. Other Fixed Costs – Non-Debt are $202K higher due to planned purchases of materials needed for timely maintenance and repair of equipment versus waiting to order materials on demand and facing long lead and outage times.
4. Debt Service – Bonds are $778K lower as the issuance of the 2025 bonds, as approved at the March Board meeting, will occur during the summer, which is later in the fiscal year than budgeted. Capital spending and the remaining capacity of the Note Program continue to be monitored closely.
5. Revolving Notes Interest is $97K higher for the same reason stated above. The longer the balance of outstanding Notes remains high, the higher the short-term interest cost.
6. Transmission System Revenue is $654K higher as the 2024 Average 4CP is higher than estimated.

NOTE: There is no FY25 charge to the Member Cities for the Transmission division since revenues exceed expenses.

BACKUP MATERIAL: Attachment A: Generation FY25 Q2 Rate Sheet
Attachment B: Mine FY25 Q2 Rate Sheet
Attachment C: Transmission FY25 Q2 Rate Sheet

ACTION REQUESTED: None

Lyndi Birkhead
5/28/2025

Generation

ATTACHMENT A

FY25 Q2 Key Budget Driver Rate Sheet

FY25 Approved Budget Compared to YTD March Actual and to Year-end Projection

	FY25 Budget Approved 6/27/24 YTD March	FY25 Actual YTD March	(Under) Over Budget	Percentage Change	FY25 Budget Approved 6/27/24	FY25 Year-end Projection as of March	(Under) Over Budget	Percentage Change
Fixed Costs								
S02 Consulting Services	42,500	17,951	(24,549)	-57.8%	85,000	50,000	(35,000)	-41.2%
S04 Legal Services	30,000	9,495	(20,505)	-68.4%	60,000	30,000	(30,000)	-50.0%
Other Fixed Costs - Non-Debt	1,250	(0)	(1,250)	-100.0%	2,500	2,500	0	0.0%
Allocation of A&G	25,692	12,409	(13,283)	-51.7%	56,791	37,338	(19,453)	-34.3%
TOTAL FIXED COSTS	**$ 99,441**	**$ 39,855**	**$ (59,587)**	**-59.9%**	**$ 204,291**	**$ 119,838**	**$ (84,453)**	**-41.3%**
Other Revenues								
I73 Interest Income	(3,198)	(1,710)	1,488	46.5%	(7,152)	(7,152)	-	0.0%
TOTAL OTHER REVENUES	**$ (3,198)**	**$ (1,710)**	**$ 1,488**	**46.5%**	**$ (7,152)**	**$ (7,152)**	**$ -**	**0.0%**
TOTAL COSTS	**$ 96,243**	**$ 38,144**	**$ (58,099)**	**-60.4%**	**$ 197,139**	**$ 112,686**	**$ (84,453)**	**-42.8%**

	Budget Approved in FY23**	Actual Spent in FY23-24	Actual Spent in FY25 as of 3/31/25	Reserved Balance as of 3/31/25***
Site F Landfill Legal Costs*	500,000	144,752	1,547	353,701

** Expenses, up to the approved $500K, do NOT impact the FY25 budget and are NOT included in the analysis above.*

*** In FY23, $500K was budgeted specifically for legal costs related to the Site F Landfill litigation.*

**** TMPA will retain funds until (i) funds are exhausted or (ii) litigation is settled (any remaining funds will be reimbursed to the Cities).*

Mine

FY25 Q2 Key Budget Driver Rate Sheet

FY25 Approved Budget Compared to YTD March Actual and to Year-end Projection

	FY25 Budget Approved 6/27/24 YTD March	FY25 Actual YTD March	(Under) Over Budget	Percentage Change	FY25 Budget Approved 6/27/24	FY25 Year-end Projection as of March	(Under) Over Budget	Percentage Change
Fixed Costs								
M44 Mine Maintenance	60,000	172,128	112,128	186.9%	180,000	230,000	50,000	27.8%
R51 Contractor Maintenance	17,700	9,000	(8,700)	-49.2%	35,000	35,000	-	0.0%
S02 Consulting Services	90,200	70,054	(20,146)	-22.3%	165,000	150,000	(15,000)	-9.1%
S04 Legal Services	30,000	4,539	(25,461)	-84.9%	60,000	20,000	(40,000)	-66.7%
Other Fixed Costs - Non-Debt	13,815	25,155	11,340	82.1%	20,630	31,800	11,170	54.1%
Allocation of A&G	80,233	121,127	40,894	51.0%	177,354	178,477	1,123	0.6%
TOTAL FIXED COSTS	**$ 291,948**	**$ 402,004**	**$ 110,056**	**37.7%**	**$ 637,984**	**$ 645,277**	**$ 7,293**	**1.1%**
Other Revenues								
I76 Interest Income	(9,987)	(16,569)	(6,582)	-65.9%	(22,335)	(22,335)	-	0.0%
TOTAL OTHER REVENUES	**$ (9,987)**	**$ (16,569)**	**$ (6,582)**	**-65.9%**	**$ (22,335)**	**$ (22,335)**	**$ -**	**0.0%**
TOTAL COSTS	**$ 281,961**	**$ 385,435**	**$ 103,474**	**36.7%**	**$ 615,649**	**$ 622,942**	**$ 7,293**	**1.2%**

Transmission

FY25 Q2 Key Budget Driver Rate Sheet

FY25 Approved Budget Compared to YTD March Actual and to Year-end Projection

	FY25 Budget Approved 6/27/24 YTD March	FY25 Actual YTD March	(Under) Over Budget	Percentage Change	FY25 Budget Approved 6/27/24	FY25 Year-end Projection as of March	(Under) Over Budget	Percentage Change
Fixed Costs								
L01 Labor & Benefits	298,792	327,462	28,670	9.6%	706,573	696,574	(10,000)	-1.4%
R06 Bank Charges	110,000	59,106	(50,894)	-46.3%	159,500	159,500	-	0.0%
R41 Property Insurance	317,830	300,771	(17,060)	-5.4%	685,660	685,660	-	0.0%
R51 Contractor Maintenance	862,252	596,781	(265,471)	-30.8%	2,014,100	1,923,685	(90,415)	-4.5%
S02 Consulting Services	-	41,358	41,358	-100.0%	-	75,000	75,000	-100.0%
S04 Legal Services	137,500	106,433	(31,067)	-22.6%	190,000	190,000	-	0.0%
Other Fixed Costs - Non-Debt	1,058,198	863,330	(194,868)	-18.4%	2,148,197	2,350,297	202,100	9.4%
Allocation of A&G	1,028,371	977,894	(50,476)	-4.9%	2,273,199	2,252,144	(21,055)	-0.9%
Subtotal Fixed Costs - Non-Debt	**$ 3,812,943**	**$ 3,273,134**	**$ (539,809)**	**-14.2%**	**$ 8,177,230**	**$ 8,332,860**	**$ 155,630**	**1.9%**
R57-R58 Debt Service - Bonds	6,085,194	5,935,691	(149,503)	-2.5%	13,183,807	12,405,640	(778,167)	-5.9%
R55 Revolving Notes Interest	751,731	916,602	164,871	21.9%	1,503,463	1,600,000	96,537	6.4%
R62 Debt Coverage Payment	1,713,895	1,713,895	-	0.0%	3,427,790	3,427,790	-	0.0%
Subtotal Fixed Costs - Debt	**$ 8,550,820**	**$ 8,566,188**	**$ 15,367**	**0.2%**	**$ 18,115,059**	**$ 17,433,430**	**$ (681,630)**	**-3.8%**
TOTAL FIXED COSTS	**$ 12,363,763**	**$ 11,839,322**	**$ (524,442)**	**-4.2%**	**$ 26,292,289**	**$ 25,766,290**	**$ (526,000)**	**-2.0%**
Other Revenues								
I50 Transmission System Revenue	(17,715,490)	(18,221,206)	(505,716)	-2.9%	(34,925,265)	(35,579,337)	(654,072)	-1.9%
I70-I75 Interest Income	(329,169)	(344,184)	(15,015)	-4.6%	(714,289)	(714,289)	-	0.0%
Other Revenue	(12,575)	4,454	17,029	135.4%	(102,750)	(69,495)	33,255	32.4%
TOTAL OTHER REVENUES	**$ (18,057,235)**	**$ (18,560,936)**	**$ (503,701)**	**-2.8%**	**$ (35,742,304)**	**$ (36,363,121)**	**$ (620,817)**	**-1.7%**
TOTAL COSTS / (REVENUES)	**$ (5,693,471)**	**$ (6,721,614)**	**$ (1,028,143)**	**-18.1%**	**$ (9,450,015)**	**$ (10,596,831)**	**$ (1,146,816)**	**-12.1%**

June 5, 2025

AGENDA ITEM NO. 7

SUBJECT: FY26 Annual Budgets, including FY26 Budget Package

DISCUSSION: Staff has prepared the FY26 Budget Package for the Board's review and approval. Please refer to the attached FY26 Budget Package for more information.

The package was reviewed with the Financial Working Group on 4/23, the P&O Committee on 5/7, and the Audit & Budget Committee (ABC) on 5/21. The ABC recommended approval of the FY26 budget as presented to them on 5/21.

BACKUP MATERIAL: FY26 Budget Package

ACTION REQUESTED: Consideration and action on:
Resolution No 2025-6-1 adopting a Generation budget for FY26
Resolution No 2025-6-2 adopting a Mine budget for FY26
Resolution No 2025-6-3 adopting a Transmission budget for FY26

There are a number of other agenda items related to the budget of which approval will be requested. They are:

1) FY26 Generation Charges – Agenda Item No. 8a (open session).
2) FY26 Mine Charges – Agenda Item No. 8b (open session).
3) FY26 Transmission System Capital Plan – Agenda Item No. 9 (open session).

Lyndi Birkhead
5/28/2025

TEXAS MUNICIPAL POWER AGENCY

FY26 BUDGET PACKAGE

For Years FY26-35

Prepared by

TMPA Staff

May 2025

TEXAS MUNICIPAL POWER AGENCY
FY26 BUDGET PACKAGE

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TEXAS MUNICIPAL POWER AGENCY
FY26 BUDGET PACKAGE

EXECUTIVE SUMMARY & KEY BUDGET ASSUMPTIONS

The primary goals of the TMPA budget process continue to be reducing costs in accordance with the business plans of our Member Cities, while maintaining the reliability of the transmission system, expanding our transmission system, wrapping up matters related to the mine land, and overseeing the demolition and remediation activities in accordance with the Asset Purchase Agreement (APA) with Gibbons Creek Environmental Redevelopment Group (GCERG), all while achieving a compliant and safe working environment.

Staff prepared the attached budgets based on discussions at the March 2025 P&O and Board meetings. Below is more detail on each business unit of TMPA:

- Generation – The remaining Generation function, after the sale of the plant in February 2021, is overseeing the demolition and remediation activities in accordance with the APA with GCERG. The Agency's General Manager oversees this activity as well any additional environmental and compliance issues related to the former plant site.

- Transmission – Management of the Transmission system will continue to be performed by TMPA, in collaboration with the Transmission Operation, Maintenance, and Construction Services Agreements currently in place with Garland Power & Light (GP&L) and Denton Municipal Electric (DME). TMPA will continue to invest in our current Transmission system, as well as actively pursue transmission investments outside of our current system.

- Mine – The majority of the mine land was sold in December 2021. The SP-50 property (723 acres) will continue to be marketed until sold. All mine areas, with the exception of the acid seeps and the mine reclamation shop area (72 acres), have received full bond release from the Railroad Commission of Texas. Continued work on the acid seep area is handled by the Agency's General Manager, in coordination with consulting by Jan Horbaczewski as needed.

- A&G – The Accounts Payable/Document Control Specialist plans to retire in December 2025 after 40 years of service to TMPA. At that time, her duties will shift primarily to the Executive Administrator and temporary staff (student workers), as needed. Remaining employees will consist of the General Manager, CFO/Director of Finance & Support Services, Accountant, and Executive Administrator.

Below is the TMPA headcount chart:

	TMPA Headcount		
RA	**Department**	**FY26**	**FY27-35**
1B	General Manager	1	1
2C	Finance & Document Control	3*	2
3E	Executive Administrator	1	1
		5	**4**
**Headcount reduces to 2 after FY26 Q1.*			

Included in the budgets are estimates for employee retention bonuses and severance packages, as applicable. Retiree medical/dental benefits are assumed to remain in effect indefinitely.

GENERATION

GENERATION STRATEGY & KEY BUDGET ASSUMPTIONS

The primary function of the Generation business is to oversee matters related to the regulatory closure and post-closure of Gibbons Creek Steam Electric Station (GCSES) in accordance with the Asset Purchase Agreement (APA) with GCERG and the subsequent post-closure requirements from the Texas Commission on Environmental Quality (TCEQ) and the Environmental Protection Agency (EPA).

Key Budget Assumptions

1) This function includes ensuring GCERG's performance of the remediation. In accordance with the APA, a professional engineer was contracted in FY21 to serve as the Environmental Designee to monitor and oversee the remediation by GCERG.

   The completion date of the physical remediation of Gibbons Creek was achieved in early 2025. However, the final Regulatory Closure will likely not be obtained until sometime in 2027.

2) After Regulatory Closure is obtained, TMPA and the Environmental Designee will continue to oversee the post-closure care and maintenance requirements established by the TCEQ. The amount of oversight will be significantly less than was necessary for Regulatory Closure. The post-closure period is expected to be 30 years for Site A and Site F Landfill.

TEXAS MUNICIPAL POWER AGENCY
Comparison to FY25's Approved Budget - Generation

	FY25 Approved Budget	FY26 Projection	(Under) Over Budget	% Change	Explanation Reference*
FIXED COSTS					
S02 Consulting Services	85,000	85,000	-	0.0%	
S04 Legal Services	60,000	50,000	(10,000)	-16.7%	
Other Fixed Costs	2,500	-	(2,500)	-100.0%	
Allocation of A&G	56,791	52,775	(4,016)	-7.1%	
TOTAL FIXED COSTS	**$ 204,291**	**$ 187,775**	**$ (16,516)**	**-8.1%**	
OTHER REVENUES					
Interest Income	(7,152)	(6,187)	965	13.5%	
TOTAL OTHER REVENUES	**$ (7,152)**	**$ (6,187)**	**$ 965**	**13.5%**	
TOTAL COSTS	**$ 197,139**	**$ 181,588**	**$ (15,551)**	**-7.9%**	

* Explanations are provided for changes over $25K AND 5%.

TEXAS MUNICIPAL POWER AGENCY
Comparison to FY25's Approved Budget – Generation

There are no significant variances to discuss.

TEXAS MUNICIPAL POWER AGENCY
FY26-35 Generation Budget Pro Forma

	FY26	FY27	FY28	FY29	FY30	FY31	FY32	FY33	FY34	FY35	FY26-35 Total
FIXED COSTS											
S02 Consulting Services	85,000	46,125	26,266	26,922	27,595	28,285	28,992	29,717	30,460	31,221	360,583
S04 Legal Services	50,000	25,625	26,266	26,922	27,595	28,285	28,992	29,717	30,460	31,221	305,083
Allocation of A&G	52,775	27,281	20,604	21,518	22,791	23,480	25,494	25,375	25,889	27,020	272,229
TOTAL FIXED COSTS	**$ 187,775**	**$ 99,031**	**$ 73,136**	**$ 75,362**	**$ 77,981**	**$ 80,050**	**$ 83,478**	**$ 84,809**	**$ 86,809**	**$ 89,462**	**$ 937,895**
OTHER REVENUES											
Interest Income	(6,187)	(3,217)	(2,430)	(2,551)	(2,780)	(2,975)	(3,178)	(3,353)	(3,494)	(3,702)	(33,869)
TOTAL OTHER REVENUES	**$ (6,187)**	**$ (3,217)**	**$ (2,430)**	**$ (2,551)**	**$ (2,780)**	**$ (2,975)**	**$ (3,178)**	**$ (3,353)**	**$ (3,494)**	**$ (3,702)**	**$ (33,869)**
TOTAL COSTS	**$ 181,588**	**$ 95,814**	**$ 70,706**	**$ 72,811**	**$ 75,200**	**$ 77,075**	**$ 80,300**	**$ 81,456**	**$ 83,315**	**$ 85,760**	**$ 904,026**
Monthly Charge	**$ 15,132**	**$ 7,985**	**$ 5,892**	**$ 6,068**	**$ 6,267**	**$ 6,423**	**$ 6,692**	**$ 6,788**	**$ 6,943**	**$ 7,147**	

TRANSMISSION

TRANSMISSION STRATEGY & KEY BUDGET ASSUMPTIONS

TMPA's transmission system will continue to be maintained for safety, reliability, and operational compliance requirements. TMPA will continue to invest in our current Transmission system, as well as actively pursue transmission investments outside of our current system. TMPA staff, in collaboration with the Member Cities, will continue to monitor for new projects required for system reliability. GP&L and DME will continue to provide transmission operator, maintenance, compliance, and construction services under their agreements with TMPA.

Key Budget Assumptions

1) Identified the Transmission Capital Plan needed for safe, compliant, and reliable operations.
2) TMPA currently has a Note Program with Truist Bank for $60M in capacity ($44.9M currently outstanding) with the purpose of funding the Transmission Capital Plan. A bond issuance has been approved by TMPA's Board and will close in the summer of 2025. This will free up capacity in our Note Program for continued growth.
3) For budgeting purposes, a fix-out of a portion of the Notes into long-term bonds is assumed in FY27 and again in FY30. Fix-outs become necessary when a significant amount of short-term, Note-funded assets are placed in service and/or when the Agency is nearing capacity of the Notes.

TEXAS MUNICIPAL POWER AGENCY
Comparison to FY25's Approved Budget - Transmission

	FY25 Approved Budget	FY26 Projection	(Under) Over Budget	% Change	Explanation Reference*
FIXED COSTS					
L01 Contractor Labor	706,574	666,699	(39,875)	-5.6%	1
R06 Bank Charges	159,500	122,000	(37,500)	-23.5%	2
R41 Insurance Premiums	685,660	685,257	(403)	-0.1%	
R51 Contractor Maintenance	2,014,100	1,870,600	(143,500)	-7.1%	3
S02 Consulting Services	-	144,700	144,700	100.0%	4
S04 Legal Services	190,000	210,000	20,000	10.5%	
Other Fixed Costs	2,148,197	2,015,486	(132,711)	-6.2%	5
Allocation of A&G	2,273,199	2,234,049	(39,150)	-1.7%	
Subtotal Fixed Costs - Non-Debt	**$ 8,177,230**	**$ 7,948,791**	**$ (228,439)**	-2.8%	
R57-R58 Debt Service - Bonds	13,183,807	15,476,690	2,292,883	17.4%	6
R55 Interest on Short-term Notes	1,503,463	1,100,121	(403,343)	-26.8%	7
I62 Debt Coverage Payment (DCP)	3,427,790	4,023,939	596,149	17.4%	6
Subtotal Fixed Costs - Debt	**$ 18,115,060**	**$ 20,600,750**	**$ 2,485,690**	13.7%	
TOTAL FIXED COSTS	**$ 26,292,290**	**$ 28,549,540**	**$ 2,257,250**	**8.6%**	
OTHER REVENUES					
I50 Transmission System Revenue	(34,925,265)	$ (35,696,819)	(771,554)	-2.2%	
Interest Income	(714,289)	$ (676,950)	37,339	5.2%	8
Other Revenue	(102,750)	(57,107)	45,643	44.4%	9
TOTAL OTHER REVENUES	**$ (35,742,304)**	**$ (36,430,876)**	**$ (688,572)**	**-1.9%**	
TOTAL COSTS / (REVENUE)	**$ (9,450,014)**	**$ (7,881,336)**	**$ 1,568,678**	**16.6%**	

* Explanations are provided for changes over $25K AND 5%.

TEXAS MUNICIPAL POWER AGENCY
Comparison to FY25's Approved Budget – Transmission

Fixed Costs – Non-Debt

1) Contractor Labor decreased as several available positions are assumed to be filled at entry-level pay rates.

2) Bank Charges decreased as TMPA established a new Note Program in FY25, and an issuance of bonds will be completed in FY25, both as budgeted. Similar bank charges related to these activities are not necessary in FY26.

3) Contractor Maintenance decreased because of (a) reduced vegetation management and (b) reduced HB4150 analysis services (required safety inspections of transmission lines).

4) Consulting Services increased because (a) an interim filing is planned for the spring of 2026 and, (b) TMPA is engaging consultants as we pursue transmission investments outside of our current system.

5) Other Fixed Costs decreased primarily because the purchase of a skid steer was budgeted in FY25, which in turn also decreases rental expenses.

Fixed Costs – Debt

6) Debt Service – Bonds increased as an issuance of bonds will be completed in the summer of 2025, as approved by TMPA's Board in March 2025.

7) Interest on Short-term Notes decreased as the balance of Notes outstanding will greatly reduce will the upcoming bond issuance.

Other Revenues

8) Interest Income decreased as interest rates are expected to gradually reduce over the next several quarters.

9) Other Revenue decreased as one of the transmission tower agreements near Ben Davis terminated in 2024. The tower and all associated equipment have been removed.

TEXAS MUNICIPAL POWER AGENCY
FY26-35 Transmission Budget Pro Forma

	FY26	FY27	FY28	FY29	FY30	FY31	FY32	FY33	FY34	FY35	FY26-35 Total
FIXED COSTS											
L01 Contractor Labor	666,699	683,367	700,451	717,962	735,911	754,309	773,167	792,496	812,308	832,616	7,469,285
R06 Bank Charges	122,000	176,300	171,778	131,381	189,856	184,985	141,483	145,020	199,208	152,361	1,614,372
R41 Insurance Premiums	685,257	702,388	719,947	737,947	756,396	775,304	794,688	814,554	834,918	855,792	7,677,191
R51 Contractor Maintenance	1,870,600	1,917,365	1,965,299	2,014,432	2,064,792	2,116,412	2,169,323	2,223,556	2,279,144	2,336,123	20,957,046
S02 Consulting Services	144,700	107,318	110,001	112,750	115,569	118,459	121,420	124,456	127,567	130,755	1,212,995
S04 Legal Services	210,000	266,500	267,909	226,148	286,992	288,508	243,536	249,624	310,692	262,261	2,612,170
Other Fixed Costs	2,015,486	2,065,873	2,117,520	2,170,458	2,224,719	2,280,337	2,337,345	2,395,779	2,455,674	2,517,065	22,580,255
Allocation of A&G	2,234,049	2,250,612	2,374,114	2,442,189	2,632,246	2,705,534	2,893,453	2,879,984	2,983,077	3,066,738	26,461,997
Subtotal Fixed Costs - Non-Debt	**$ 7,948,791**	**$ 8,169,723**	**$ 8,427,019**	**$ 8,553,267**	**$ 9,006,481**	**$ 9,223,848**	**$ 9,474,415**	**$ 9,625,469**	**$ 10,002,588**	**$ 10,153,711**	**$ 90,585,310**
R57-R58 Debt Service - Bonds	15,476,690	17,121,550	18,634,442	18,767,851	20,410,866	21,921,879	21,924,571	21,926,409	21,922,346	21,925,313	200,031,917
R55 Interest on Short-term Notes	1,100,121	1,029,979	1,049,346	1,662,016	1,223,709	575,136	644,006	681,755	719,505	757,254	9,442,824
I62 Debt Coverage Payment (DCP)	4,023,939	4,451,603	4,844,955	4,879,641	5,306,825	5,699,689	5,700,388	5,700,866	5,699,810	5,700,581	52,008,297
Subtotal Fixed Costs - Debt	**$ 20,600,750**	**$ 22,603,132**	**$ 24,528,743**	**$ 25,309,508**	**$ 26,941,400**	**$ 28,196,704**	**$ 28,268,965**	**$ 28,309,030**	**$ 28,341,661**	**$ 28,383,148**	**$ 261,483,038**
TOTAL FIXED COSTS	**$ 28,549,540**	**$ 30,772,854**	**$ 32,955,761**	**$ 33,862,774**	**$ 35,947,881**	**$ 37,420,552**	**$ 37,743,379**	**$ 37,934,499**	**$ 38,344,248**	**$ 38,536,859**	**$ 352,068,348**
OTHER REVENUES											
Transmission System Revenue	(35,696,819)	(35,254,217)	(36,840,657)	(38,498,487)	(40,230,918)	(42,041,310)	(43,933,169)	(45,910,161)	(47,976,119)	(50,135,044)	(416,516,900)
Interest Income	(676,950)	(690,560)	(724,069)	(759,737)	(831,930)	(892,667)	(954,735)	(1,018,226)	(1,083,197)	(1,149,577)	(8,781,649)
Other Revenue	(57,107)	(58,535)	(59,998)	(61,498)	(63,036)	(64,612)	(66,226)	(67,883)	(69,579)	(71,318)	(639,792)
TOTAL OTHER REVENUES	**$ (36,430,876)**	**$ (36,003,313)**	**$ (37,624,724)**	**$ (39,319,722)**	**$ (41,125,885)**	**$ (42,998,589)**	**$ (44,954,130)**	**$ (46,996,270)**	**$ (49,128,894)**	**$ (51,355,939)**	**$ (425,938,341)**
TOTAL COSTS / (REVENUE)	**$ (7,881,336)**	**$ (5,230,458)**	**$ (4,668,963)**	**$ (5,456,948)**	**$ (5,178,004)**	**$ (5,578,037)**	**$ (7,210,751)**	**$ (9,061,772)**	**$ (10,784,646)**	**$ (12,819,079)**	**$ (73,869,993)**
Monthly Charge	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	

TEXAS MUNICIPAL POWER AGENCY
FY26-35 Transmission Capital Plan

Project Name: DEBT-FUNDED PROJECTS	Project No.	FY26	FY27	FY28	FY29	FY30	FY31	FY32	FY33	FY34	10-YEAR TOTALS
Ben Davis Breaker Replacement	T20004	855,000									855,000
Pruitt 138kV Terminal Addition	T21005	2,000,000	250,000								2,250,000
Gibbons Creek Data Center Terminal Additions	T22002	3,000,000									3,000,000
Greenville Interchange to Pruitt New Line & Station (Makalu)	T22004	2,000,000	8,100,000								10,100,000
Brazos Interconnection at Denton West Interchange	T24001	733,234	1,566,318	850,000							3,149,552
Shelby to Nevada Transmission Line Extension	T24003	700,000	2,000,000								2,700,000
Relay Panel Replacement Project at Denton West	T24008	96,800									96,800
GC-Zenith Ckt 18 (CNP) Protection Scheme	T25002	295,000									295,000
GC-Greens Prairie 138 kV Reconductor**	T25003	2,393,000									2,393,000
Gibbons Creek Physical Security Enhancements		1,003,600									1,003,600
Lee Street Interconnecting Lines		1,950,000									1,950,000
Denton West-Roanoke (Related to Oncor Ramhorn-Dunham)		6,100,000									6,100,000
POI at Pruitt Switching Station (supplemental to T21005)		2,000,000	2,000,000								4,000,000
Denton West Auto Transformer		2,300,000	4,900,000	5,400,000	2,100,000						14,700,000
Buffalo Prairie Storage (150 MW)			4,000,000	6,200,000							10,200,000
Little Ridge Storage (250 MW)			8,500,000	1,000,000							9,500,000
Holly Branch Solar/Battery				6,000,000	6,000,000						12,000,000
Texas Cotton Solar (Jack Creek)					5,000,000	5,000,000					10,000,000
Spencer Interchange to Pockrus T-line Reconstruction						5,690,000	1,600,000				7,290,000
TOTAL DEBT FUNDING REQUIREMENT		**$25,426,634**	**$31,316,318**	**$19,450,000**	**$13,100,000**	**$10,690,000**	**$ 1,600,000**	**$ -**	**$ -**	**$ -**	**$ 101,582,952**

Project Name: TXDOT REIMBURSABLE PROJECTS	Project No.	FY26	FY27	FY28	FY29	FY30	FY31	FY32	FY33	FY34	10-YEAR TOTALS
State Highway 30 Pole Relocation Project	T24009	2,200,000									2,200,000
State Highway 30 Pole Relocation Project Supplemental		1,350,000									1,350,000
West Loop 288-West Denton to Fort Worth T-line Relocation		1,200,000	2,100,000								3,300,000
West Loop 288-Masch Branch to North Denton T-line Relocation		1,200,000	2,100,000								3,300,000
East Loop 288 and Hwy 380 TML Reroute		1,500,000	800,000								2,300,000
TOTAL TXDOT REIMBURSABLE PROJECTS		**$ 7,450,000**	**$ 5,000,000**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 12,450,000**

**Does not yet have Board approval*
***This project is not officially approved until the transfer of assets closes between TMPA and Bryan, as approved at the March 2025 Board meeting.*

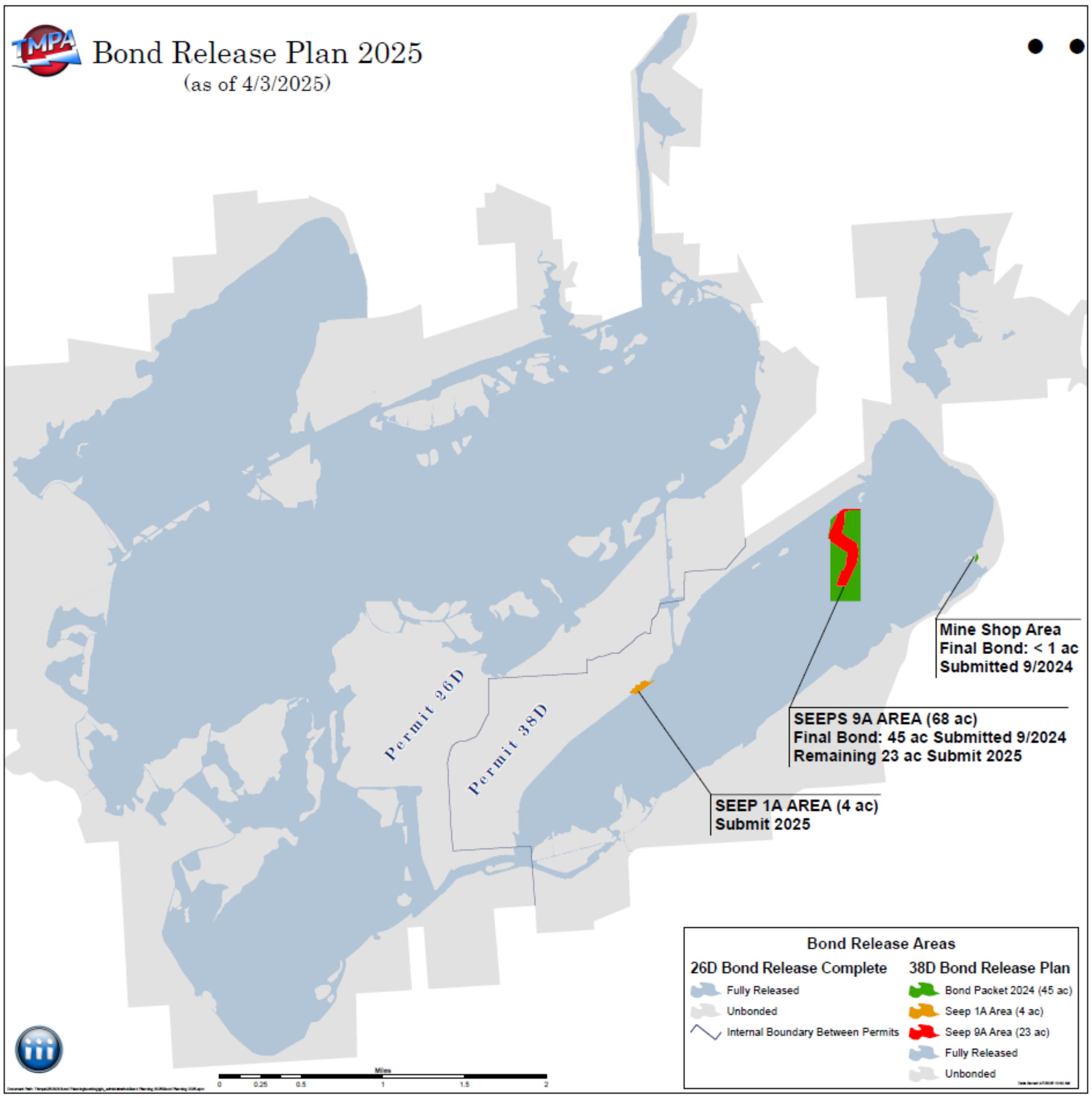
MINE

MINE STRATEGY & KEY BUDGET ASSUMPTIONS (as of 04/7/25)

Bond Release

TMPA's plan for the release of reclamation bonds on the Gibbons Creek Lignite Mine property is depicted in Figure 1 and summarized in Table 1.

Figure 1 – Plan for Final Bond Release



A bond release application for the areas depicted in green (45 acres) is pending at the Railroad Commission. It was submitted on 9/10/24, declared administratively complete on 1/8/25, and passed to the Hearings Division on 1/16/25. It is currently in the hands of the Administrative Law Judge who is preparing a draft Order for approval by the Commissioners. TMPA expects this application to be approved by summer 2025.

TMPA is preparing the next bond release application for submittal to the Commission in May 2025. This will be for all the remaining bonded areas – the Seep 1A area depicted in orange (4 acres) and the Seep 9A bottom area depicted in red (23 acres). This is the first attempt in Texas for the release of mine reclamation obligations on acid seeps and there is, therefore, no guarantee that the Commission will approve final bond release on all 27 acres.

Table 1 – Plan and Status of Final Bond Release (as of 4/7/25)

Bond Release applications	TMPA property (acres)	Leased property (acres)	Total (acres)	Status
Total Released in Permits 26D and 38D	7,132 acres (99.0% of former TMPA property)	1,608 acres (100% of leased property)	8,740 acres (99.2% of total)	Released
38D – Seep 9A sides slopes (45 acres) + Mine Reclamation Shop (< 1 acre)	**45**	**0**	**45**	**Pending (Submitted 09/10/24)**
38D – Seep 9A bottom (23 acres) + Seep 1A (4 acres)	**27**	**0**	**27**	**Submit in May 2025**
TOTAL (both permits)	**7,204 (TMPA property)**	**1,608 (Leased property)**	**8,812 (Total bonded)**	

Land Ownership

The Pond SP-50 property (723 acres) is still owned by TMPA. It was not part of the mine sale on 12/22/21 because it is physically separate from the rest of the mine and because Pond SP-50 is classified by TCEQ as a "High Hazard" structure owing to its potential to cause damage downstream if breached. This area was released from the mine reclamation bond on 9/20/22. It is therefore now completely unencumbered by any reclamation liabilities.

TMPA received authorization from the Board to hire a real-estate broker to sell this property in June 2022 (Resolution No. 2022-6-1). This work is ongoing.

Budget for the Mine Business Unit

With the closure of Permit 26D in November 2023, TMPA is only concerned with the remaining 72 acres of bonded land in Permit 38D, consisting of Seeps 1A and 9A. Of this, 45 acres are expected to be released from bond by summer 2025, leaving 27 acres.

TMPA is preparing to apply for bond release on the 27 acres, but there is a possibility that part of this acreage may be subject to monitoring for an extended period. The FY26 Mine budget pro forma provides a budget through FY29 assuming all regulatory requirements have been satisfied, and all bonding has been released. This covers potential expenses associated with sampling of seeps, groundwater monitoring wells, and wastewater discharges from Pond SP-20, monthly

Railroad Commission inspections, annual mine reclamation bonding renewals, annual mine permit fees, and associated reporting.

The budget continues to reflect the reduced workload for the mine reclamation contractor. The mine reclamation contractor started working in FY25 with a reduced labor force to manage only essential activities such as erosion repair and vegetation maintenance in the remaining bonded areas.

Since the area that requires mine reclamation bonding has been significantly reduced, TMPA decided to start collateralizing the bonds with cash instead of Letters of Credit in FY23. This has resulted in much lower expenses. A cash bond of $1.6 million was filed with the Commission on 2/7/23 and will be reduced as more bonding is released.

Following the sale of the mine property in December 2021, the mine business unit has reduced its scope, staffing, and budget. It has no full-time employees; Daniel Meadows provides partial support as the General Manager, and Jan Horbaczewski provides partial support as a consultant.

TEXAS MUNICIPAL POWER AGENCY
Comparison to FY25's Approved Budget - Mine

	FY25 Approved Budget	FY26 Projection	(Under) Over Budget	% Change	Explanation Reference*
FIXED COSTS					
M44 Mine Maintenance	180,000	212,000	32,000	17.8%	1
R51 Contractor Maintenance	35,000	40,000	5,000	14.3%	
S02 Consulting Services	165,000	179,000	14,000	8.5%	
S04 Legal Services	60,000	40,000	(20,000)	-33.3%	
Other Fixed Costs	20,630	18,813	(1,817)	-8.8%	
Allocation of A&G	177,354	191,481	14,127	8.0%	
TOTAL FIXED COSTS	**$ 637,984**	**$ 681,295**	**$ 43,311**	**6.8%**	
OTHER REVENUES					
Interest Income	(22,335)	(22,448)	(113)	-0.5%	
TOTAL OTHER REVENUES	**$ (22,335)**	**$ (22,448)**	**$ (113)**	**-0.5%**	
TOTAL COSTS	**$ 615,649**	**$ 658,847**	**$ 43,198**	**7.0%**	

* Explanations are provided for changes over $25K AND 5%.

TEXAS MUNICIPAL POWER AGENCY
Comparison to FY25's Approved Budget – Mine

<u>Fixed Costs</u>

1) Mine Maintenance increased to support focused efforts to obtain full bond release for as much of the remaining bonded acreage as possible before October 2026.

TEXAS MUNICIPAL POWER AGENCY
FY26-35 Mine Budget Pro Forma

	FY26	FY27	FY28	FY29	FY30	FY31	FY32	FY33	FY34	FY35	FY26-35 Total
FIXED COSTS											
M44 Mine Maintenance	212,000	107,626	63,038	64,612	-	-	-	-	-	-	447,276
R51 Contractor Maintenance	40,000	41,000	42,026	43,076	-	-	-	-	-	-	166,102
S02 Consulting Services	179,000	132,225	99,809	102,303	-	-	-	-	-	-	513,337
S04 Legal Services	40,000	41,000	31,518	21,538	-	-	-	-	-	-	134,056
Other Fixed Costs	18,813	19,284	18,715	19,183	-	-	-	-	-	-	75,995
Allocation of A&G	191,481	129,709	100,060	100,193	-	-	-	-	-	-	521,443
TOTAL FIXED COSTS	**$ 681,295**	**$ 470,844**	**$ 355,166**	**$ 350,905**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1,858,209**
OTHER REVENUES*											
Interest Income	(22,448)	(15,296)	(11,803)	(11,877)	-	-	-	-	-	-	(61,423)
TOTAL OTHER REVENUES*	**$ (22,448)**	**$ (15,296)**	**$ (11,803)**	**$ (11,877)**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ (61,423)**
TOTAL COSTS	**$ 658,847**	**$ 455,548**	**$ 343,363**	**$ 339,028**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 1,796,786**
Monthly Charge	**$ 54,904**	**$ 37,962**	**$ 28,614**	**$ 28,252**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	

SUPPLEMENTAL INFORMATION

TEXAS MUNICIPAL POWER AGENCY
Comparison to FY25's Approved Budget - A&G

	FY25 Approved Budget	FY26 Projection	(Under) Over Budget	% Change	Explanation Reference*
FIXED COSTS					
L01 Labor & Benefits	1,277,006	1,067,107	(209,899)	-16.4%	1
R06 Bank Charges	500	1,750	1,250	250.0%	
R27 Maintenance Agreements	25,650	5,670	(19,980)	-77.9%	
R41 Insurance Premiums	595,486	577,140	(18,346)	-3.1%	
S02 Consulting Services	230,705	316,975	86,270	37.4%	2
S04 Legal Services	39,375	42,375	3,000	7.6%	
Other Fixed Costs	338,623	467,289	128,666	38.0%	3
TOTAL FIXED COSTS	**$ 2,507,345**	**$ 2,478,306**	**$ (29,039)**	**-1.2%**	
TOTAL COSTS	**$ 2,507,345**	**$ 2,478,306**	**$ (29,039)**	**-1.2%**	

* Explanations are provided for changes over $25K AND 5%.

TEXAS MUNICIPAL POWER AGENCY
Comparison to FY25's Approved Budget – A&G

Fixed Costs

1) Labor & Benefits decreased because (a) the IT Specialist position was eliminated in September 2024, and (b) the Accounts Payable/Document Control Specialist will retire in December 2025.

2) Consulting Services increased due to engaging an IT consultant following the elimination of the IT Specialist position.

3) Other Fixed Costs increased primarily due to new host servers needed onsite and at our offsite IT backup location.

TEXAS MUNICIPAL POWER AGENCY
FY26-35 A&G Budget Pro Forma

	FY26	FY27	FY28	FY29	FY30	FY31	FY32	FY33	FY34	FY35	FY26-35 Total
FIXED COSTS											
L01 Labor & Benefits	1,067,107	1,054,031	1,096,192	1,140,040	1,185,642	1,233,067	1,282,390	1,333,686	1,387,033	1,442,514	12,221,702
R06 Bank Charges	1,750	1,794	1,838	1,884	1,932	1,980	2,030	2,080	2,132	2,185	19,605
R27 Maintenance Agreements	5,670	5,812	5,957	6,106	6,259	6,415	6,575	6,740	6,909	7,081	63,524
R41 Insurance Premiums	577,140	591,570	606,358	621,516	637,054	652,981	669,305	686,038	703,189	720,770	6,465,921
S02 Consulting Services	316,975	315,676	333,021	331,655	349,881	348,447	367,593	366,085	386,202	384,618	3,500,153
S04 Legal Services	42,375	43,434	44,520	45,633	46,774	47,943	49,141	50,370	51,630	52,920	474,740
Other Fixed Costs	467,289	395,286	406,892	417,066	427,495	438,181	541,913	460,361	471,871	483,670	4,510,023
TOTAL FIXED COSTS	**$ 2,478,306**	**$ 2,407,603**	**$ 2,494,778**	**$ 2,563,900**	**$ 2,655,037**	**$ 2,729,014**	**$ 2,918,947**	**$ 2,905,360**	**$ 3,008,966**	**$ 3,093,758**	**$ 27,255,669**
TOTAL COSTS	**$ 2,478,306**	**$ 2,407,603**	**$ 2,494,778**	**$ 2,563,900**	**$ 2,655,037**	**$ 2,729,014**	**$ 2,918,947**	**$ 2,905,360**	**$ 3,008,966**	**$ 3,093,758**	**$ 27,255,669**

RESOLUTION NO. 2025-6-1

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") ADOPTING AND APPROVING AN ANNUAL BUDGET FOR THE GENERATION BUSINESS FOR THE FISCAL YEAR OCTOBER 1, 2025 THROUGH SEPTEMBER 30, 2026; APPROPRIATING FUNDS THEREFORE; PROVIDING FOR SAID BUDGET ADMINISTRATION; PROVIDING FOR SEVERABILITY; AND RESOLVING MATTERS INCIDENTAL AND RELATED THERETO.

WHEREAS, an Annual Generation Budget for the Fiscal Year October 1, 2025 through September 30, 2026 has been prepared by the General Manager, as reflected in the FY26 column of page 6 of the attached FY26 Budget Package;

WHEREAS, after full and final consideration it is the opinion of this Board that the said Annual Generation Budget should be adopted and approved, and funds appropriated therefore;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That this Board of Directors of the Agency adopts and approves the Annual Generation Budget for the Fiscal Year October 1, 2025 through September 30, 2026, and further appropriates the funds therefore, subject to the provisions of the Rules & Regulations and General Policy of the Agency;

3. That the costs of the Fiscal Year 2026 Generation Budget shall be allocated to the Member Cities based on their ownership shares in the Generation Assets, such allocation to be calculated as provided in the Joint Operating Agreement;

4. That the General Manager shall be responsible for administering the Fiscal Year 2026 Annual Generation Budget and all funds appropriated thereunder, subject to the provisions of the Rules & Regulations and General Policy of the Agency;

5. That should any portion of this Resolution or the Fiscal Year 2026 Annual Generation Budget be declared invalid, the invalidity of that portion shall not affect the remainder of this Resolution or the Annual Generation Budget, which shall remain valid;

6. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 5TH DAY OF JUNE 2025.

____
Summer Spurlock, President
Board of Directors
Texas Municipal Power Agency

ATTEST: ______________________________
Jesse Davis, Secretary
Board of Directors
Texas Municipal Power Agency

RESOLUTION NO. 2025-6-2

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") ADOPTING AND APPROVING AN ANNUAL BUDGET FOR THE MINE BUSINESS FOR THE FISCAL YEAR OCTOBER 1, 2025 THROUGH SEPTEMBER 30, 2026; APPROPRIATING FUNDS THEREFORE; PROVIDING FOR SAID BUDGET ADMINISTRATION; PROVIDING FOR SEVERABILITY; AND RESOLVING MATTERS INCIDENTAL AND RELATED THERETO.

WHEREAS, an Annual Mine Budget for the Fiscal Year October 1, 2025 through September 30, 2026 has been prepared by the General Manager, as reflected in the FY26 column of page 19 of the attached FY26 Budget Package;

WHEREAS, after full and final consideration it is the opinion of this Board that the said Annual Mine Budget should be adopted and approved, and funds appropriated therefore;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That this Board of Directors of the Agency adopts and approves the Annual Mine Budget for the Fiscal Year October 1, 2025 through September 30, 2026, and further appropriates the funds therefore subject to the provisions of the Rules & Regulations and General Policy of the Agency;

3. That the General Manager shall be responsible for administering the Fiscal Year 2026 Annual Mine Budget and all funds appropriated thereunder, subject to the provisions of the Rules & Regulations and General Policy of the Agency;

4. That should any portion of this Resolution or the Fiscal Year 2026 Annual Mine Budget be declared invalid, the invalidity of that portion shall not affect the remainder of this Resolution or the Annual Mine Budget, which shall remain valid;

5. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 5TH DAY OF JUNE 2025.

____
Summer Spurlock, President
Board of Directors
Texas Municipal Power Agency

ATTEST: ______________________________
Jesse Davis, Secretary
Board of Directors
Texas Municipal Power Agency

RESOLUTION NO. 2025-6-3

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") ADOPTING AND APPROVING AN ANNUAL BUDGET FOR THE TRANSMISSION BUSINESS FOR THE FISCAL YEAR OCTOBER 1, 2025 THROUGH SEPTEMBER 30, 2026; APPROPRIATING FUNDS THEREFORE; PROVIDING FOR SAID BUDGET ADMINISTRATION; PROVIDING FOR SEVERABILITY; AND RESOLVING MATTERS INCIDENTAL AND RELATED THERETO.

WHEREAS, an Annual Transmission Budget for the Fiscal Year October 1, 2025 through September 30, 2026 has been prepared by the General Manager, as reflected in the FY26 column of page 11 of the attached FY26 Budget Package;

WHEREAS, after full and final consideration it is the opinion of this Board that the said Annual Transmission Budget should be adopted and approved, and funds appropriated therefore;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That this Board of Directors of the Agency adopts and approves the Annual Transmission Budget for the Fiscal Year October 1, 2025 through September 30, 2026, and further appropriates the funds therefore subject to the provisions of the Rules & Regulations and General Policy of the Agency;

3. That the General Manager shall be responsible for administering the Fiscal Year 2026 Annual Transmission Budget and all funds appropriated thereunder, subject to the provisions of the Rules & Regulations and General Policy of the Agency;

4. That should any portion of this Resolution or the Fiscal Year 2026 Annual Transmission Budget be declared invalid, the invalidity of that portion shall not affect the remainder of this Resolution or the Annual Transmission Budget, which shall remain valid;

5. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 5TH DAY OF JUNE 2025.

____
Summer Spurlock, President
Board of Directors
Texas Municipal Power Agency

ATTEST: ______________________________
Jesse Davis, Secretary
Board of Directors
Texas Municipal Power Agency

June 5, 2025

AGENDA ITEM NO. 8

SUBJECT: FY26 Budget Charges

Resolution No. 2025-6-4, establishing charges for the Generation business; designating an effective date for the charges; authorizing and directing that written notice be mailed to the Member Cities setting forth the charges; and resolving matters incidental and related thereto.

Resolution No. 2025-6-5, establishing charges for the Mine business; designating an effective date for the charges; authorizing and directing that written notice be mailed to the Member Cities setting forth the charges; and resolving matters incidental and related thereto.

DISCUSSION: The purpose of this item is to request that the Board adopt charges for the Generation Business and Mine Business consistent with the FY26 Budget for each business. The new charges will go into effect on October 1, 2025. No charges are proposed for the Transmission Business because Transmission revenues are projected to be sufficient to pay for the annual costs of the Transmission business.

BACKUP MATERIAL: Written Notice to Member Cities

ACTION REQUESTED: Consideration and action on:
Resolution No 2025-6-4 establishing Generation charges for FY26
Resolution No 2025-6-5 establishing Mine charges for FY26

Lyndi Birkhead
5/28/2025

SERVING THE CITIES OF BRYAN, DENTON, GARLAND & GREENVILLE

June 5, 2025

City of ________________
ATTN: Utility Director

Re: TMPA Rate Adjustment

Dear ____________:

On June 5, 2025, the Texas Municipal Power Agency's Board of Directors adopted new charges to recover the generation costs associated with fiscal year 2026. The new charges are effective on October 1, 2025 and will be effective for fiscal year 2026. A copy of the resolution is enclosed herein.

The new generation charge is, in the aggregate for all Cities, **$15,132/month**, which shall be allocated among the Cities in accordance with the Joint Operating Agreement.

A copy of this notice has been mailed simultaneously to each Member City.

Sincerely,

____
Daniel Meadows
General Manager

TEXAS MUNICIPAL POWER AGENCY P.O. BOX 7000 BRYAN, TEXAS 77805-7000 (936) 873-2013

June 5, 2025

City of _________________
ATTN: Utility Director

Re: TMPA Rate Adjustment

Dear _____________:

On June 5, 2025, the Texas Municipal Power Agency's Board of Directors adopted new charges to recover the mine costs associated with fiscal year 2026. The new charges are effective on October 1, 2025 and will be effective for fiscal year 2026. A copy of the resolution is enclosed herein.

The new mine charge is, in the aggregate for all Cities, **$54,904/month**, which shall be allocated among the Cities in accordance with the Joint Operating Agreement.

A copy of this notice has been mailed simultaneously to each Member City.

Sincerely,

Daniel Meadows
General Manager

RESOLUTION NO. 2025-6-4

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") ESTABLISHING CHARGES FOR THE GENERATION BUSINESS; DESIGNATING AN EFFECTIVE DATE FOR THE CHARGES, AUTHORIZING AND DIRECTING THAT WRITTEN NOTICE BE MAILED TO THE MEMBER CITIES SETTING FORTH THE CHARGES; AND RESOLVING MATTERS INCIDENTAL AND RELATED THERETO.

WHEREAS, pursuant to Section 2.6.1.2 of the Joint Operating Agreement between the Agency and the Cities of Bryan, Denton, Garland, and Greenville (the "Member Cities"), the Agency is empowered to set charges to recover the costs of the Generation business;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That the Schedule of Charges attached hereto as Exhibit "A" is adopted and approved as the charges for the Generation business;

3. That the effective date for the charges hereby adopted shall be October 1, 2025, and such charges shall be effective for Fiscal Year 2026;

4. That it is expressly found that the charges approved herein are non-discriminatory, fair, reasonable, based upon the costs of the Generation Business, and adequate to pay or make provision for paying the costs of the Generation Business;

5. That the General Manager of the Agency is authorized and directed to simultaneously mail, on behalf of the Agency, notices to the Member Cities setting out the charges;

6. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 5TH DAY OF JUNE 2025.

____
Summer Spurlock, President
Board of Directors
Texas Municipal Power Agency

ATTEST: ______________________________
Jesse Davis, Secretary
Board of Directors
Texas Municipal Power Agency

SCHEDULE OF RATES AND CHARGES

1. Commencing on October 1, 2025, the Cities shall pay, in the aggregate, a monthly Generation charge of $15,132. The charge shall be payable on the twenty-fifth of the said month.

2. The charges shall be allocated to the Member Cities on the following basis:

Bryan	21.24%
Denton	21.45%
Garland	47.30%
Greenville	10.01%

EXHIBIT "A" TO RESOLUTION NO. 2025-6-4

RESOLUTION NO. 2025-6-5

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") ESTABLISHING CHARGES FOR THE MINE BUSINESS; DESIGNATING AN EFFECTIVE DATE FOR THE CHARGES, AUTHORIZING AND DIRECTING THAT WRITTEN NOTICE BE MAILED TO THE MEMBER CITIES SETTING FORTH THE CHARGES; AND RESOLVING MATTERS INCIDENTAL AND RELATED THERETO.

WHEREAS, pursuant to Section 2.6.1.2 of the Joint Operating Agreement between the Agency and the Cities of Bryan, Denton, Garland, and Greenville (the "Member Cities"), the Agency is empowered to set charges to recover the costs of the Mine business;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That the Schedule of Charges attached hereto as Exhibit "A" is adopted and approved as the charges for the Mine business;

3. That the effective date for the charges hereby adopted shall be October 1, 2025, and such charges shall be effective for Fiscal Year 2026;

4. That it is expressly found that the charges approved herein are non-discriminatory, fair, reasonable, based upon the costs of the Mine business, and adequate to pay or make provision for paying the costs of the Mine business;

5. That the General Manager of the Agency is authorized and directed to simultaneously mail, on behalf of the Agency, notices to the Member Cities setting out the charges;

6. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 5TH DAY OF JUNE 2025.

____
Summer Spurlock, President
Board of Directors
Texas Municipal Power Agency

ATTEST: ____________________________
Jesse Davis, Secretary
Board of Directors
Texas Municipal Power Agency

SCHEDULE OF RATES AND CHARGES

1. Commencing on October 1, 2025, the Cities shall pay, in the aggregate, a monthly Mine charge of $54,904. The charge shall be payable on the twenty-fifth of the said month.

2. The charge shall be allocated to the Member Cities on the following basis:

Bryan	21.7%
Denton	21.3%
Garland	47.0%
Greenville	10.0%

EXHIBIT "A" TO RESOLUTION NO. 2025-6-5

June 5, 2025

AGENDA ITEM NO. 9

SUBJECT: Resolution No. 2025-6-6, adopting and approving an Annual Transmission System Capital Budget for the Agency for the Fiscal Year October 1, 2025 through September 30, 2026; and resolving matters incidental and related thereto.

DISCUSSION: This Resolution adopts the FY26 Annual Transmission System Capital Budget.

BACKUP MATERIAL: None

ACTION REQUESTED: Consideration and action on Resolution No. 2025-6-6.

Lyndi Birkhead
5/28/2025

RESOLUTION NO. 2025-6-6

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") ADOPTING AND APPROVING A TRANSMISSION SYSTEM CAPITAL PLAN FOR THE FISCAL YEARS BEGINNING OCTOBER 1, 2025 AND ENDING SEPTEMBER 30, 2035 INCLUSIVE, ADOPTING AND APPROVING THE FIRST YEAR THEREOF AS THE ANNUAL TRANSMISSION SYSTEM CAPITAL BUDGET FOR THE FISCAL YEAR OCTOBER 1, 2025 THROUGH SEPTEMBER 30, 2026, APPROPRIATING FUNDS AND PROVIDING FOR ADMINISTRATION OF THE ANNUAL TRANSMISSION SYSTEM CAPITAL BUDGET; AND RESOLVING MATTERS INCIDENTAL AND RELATED THERETO.

WHEREAS, pursuant to Article VI, Section 7, of the Rules & Regulations, the City of Garland, as Transmission Operator of the Agency, has prepared a Transmission System Capital Plan for the Fiscal Years beginning October 1, 2025 and ending September 30, 2035, inclusive, with the first year thereof designated the Annual Transmission System Capital Budget, as reflected on page 12 of the attached FY26 Budget Package;

WHEREAS, after full and final consideration, it is the opinion of this Board that the said Transmission Capital Plan should be adopted and approved; and

WHEREAS, it is further the opinion of this Board that the first year of the Transmission Capital Plan should be adopted as the Annual Transmission System Capital Budget for Fiscal Year 2026 and funds appropriated therefore;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That this Board of Directors of the Agency adopts and approves the Transmission Capital Plan for the Fiscal Years beginning October 1, 2025 and ending September 30, 2035, inclusive;

2. That this Board of Directors of the Agency adopts and approves the first year of the Transmission Capital Plan as the Annual Transmission System Capital Budget for the Fiscal Year October 1, 2025 through September 30, 2026, and further appropriates the funds therefore subject to the provisions of the Rules & Regulations and General Policy of the Agency;

4. That should any portion of this Resolution, the Fiscal Year 2026 Annual Transmission System Capital Budget, or the Transmission Capital Plan be declared invalid, the invalidity of that portion shall not affect the remainder of this Resolution, Annual Transmission System Capital Budget, or Transmission Capital Plan, which shall remain valid;

5. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 5th DAY OF JUNE 2025.

Summer Spurlock, President
Board of Directors
Texas Municipal Power Agency

ATTEST:

Jesse Davis, Secretary
Board of Directors
Texas Municipal Power Agency

June 5, 2025

AGENDA ITEM NO. 10

SUBJECT: Status reports relating to Transmission Operations and the Five-Year Transmission Project Plan.

DISCUSSION: The purpose of this agenda item is to provide two routine reports to the Board.

BACKUP MATERIAL: 1) Transmission Operations Status Report
2) Five-year Transmission Project Status Report

ACTION REQUESTED: None

Daniel Meadows
6/5/2025

TRANSMISSION OPERATIONS STATUS REPORT

Outage Summary:

During the months of February, March and April 2025, TMPA had 14 planned outages on the 345kV system, 16 planned outages on the 138kV system and 1 planned outage on the 69kV system. There were six total forced extensions: 2 on the 345kV, 3 on the 138kV, and 1 on the 69kV system. There were five total unplanned outages: 3 on the 345kV, 2 on the 138kV and none on the 69kV system.

The unplanned (forced) outages are as detailed below:

> **2/14/25** Ben Davis 138kV breaker 8060 (Cap Bank 2) had a voltage differential alarm going in and out. The breaker was removed from service while remediation was completed.
>
> **3/3/25** Jack Creek 345kV breakers 5030 and 5040 locked out at 09:07 and were closed back at 10:07. This was due to a relay failure on BTU breaker 8040 at Jack Creek.
>
> **4/24/25** Gibbons Creek to Singleton 345kV Line 75 locked out at 16:52 and was closed back at 19:35. Gibbons Creek to Singleton 345kV Line 99 locked out at 16:52 and was closed back at 19:37. Keith Switch 138kV breakers 2845 and 2855 locked out at 16:52 and were closed back at 17:10. All three of these outages were attributed to storms in the area.

Personnel Summary:

Every TMPA operator is NERC-certified and current with all continuing education requirements.

Steve Martin
Matt Carter
5/21/2025

TMPA Transmission Operations Report
2025

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2025 Total
Planned Outages													
345 Kv	4	1	5	8									**18**
138 Kv	2	1	2	13									**18**
69 Kv	0	1	0	0									**1**
Devices requested													**37**
Un-Planned Outages													
345 Kv	1	0	1	2									**4**
138 Kv	1	1	0	1									**3**
69 Kv	0	0	0	0									**0**
													7
Forced Extension Outages													
345 Kv	0	0	0	2									**2**
138 Kv	0	1	1	1									**3**
69 Kv	0	1	0	0									**1**
													6

Note: Outages are counted by the number of entries in the ERCOT Outage Scheduler.

Five-Year Transmission Project Status Report as of May 2025

Project Name	Project No.	Total Approved / NOT Approved	Approved Funds Remaining as of 9/30/24	FY25	FY26	FY27	FY28	FY29
Steep Hollow to Keith Switch - Rebuild/Grounding Enhancement	T20002	$ 12,800,000	$ 4,633,001	*$ 4,800,000*				
				$ 4,800,000				
Ben Davis Breaker Replacement	T20004	$ 4,290,000	$ 2,398,445	*$ 150,000*	*$ 855,000*			
					$ 1,059,233			
Pruitt 138kV Terminal Addition	T21005	$ 3,700,000	$ 3,115,201	*$ 850,000*	*$ 2,000,000*	*$ 250,000*		
						$ 3,684,799		
Gibbons Creek Decommission Transmission Phase II	T21006	$ 5,910,000	$ 1,992,351	*$ 2,041,780*				
				$ 2,041,780				
Gibbons Creek Data Center Terminal Additions	T22002	$ 3,000,000	$ 3,000,000		*$ 3,000,000*			
					$ 3,000,000			
Dansby to Steep Hollow Rebuild	T22003	$ 21,500,000	$ 8,929,025	*$ 8,929,025*				
				$ 13,054,669				
Greenville Interchange to Pruitt New Line & Station (Makalu)	T22004	$ 12,500,000	$ 12,490,462	*$ 2,249,100*	*$ 2,000,000*	*$ 8,100,000*		
						$ 12,358,638		
Rayburn Country 138kV POI	T22005	$ 4,062,500	$ 3,468,503	*$ 4,000,000*				
				$ 4,593,997				
Brazos Interconnection at Denton West Interchange	T24001	$ 3,530,400	$ 3,516,526	*$ 443,185*	*$ 733,234*	*$ 1,566,318*	*$ 850,000*	
							$ 3,554,273	
Spencer Interchange Transformer Upgrade	T24002	$ 2,450,000	$ 794,697	*$ 109,638*				
				$ 109,638				
Shelby to Nevada Transmission Line Extension	T24003	$ 2,700,000	$ 2,700,000		*$ 700,000*	*$ 2,000,000*		
						$ 2,700,000		
Industrial Substation Bypass	T24004	$ 174,900	$ 174,900	*$ 178,000*				
				$ 178,000				
Transformer Dissolved Gas Monitor	T24006	$ 108,750	$ 108,750	*$ 100,000*				
				$ 100,000				
Yellow Wolf Cut-in to Gibbons Creek-Limestone	T24007	$ 500,000	$ 500,000	*$ 500,000*				
				$ 500,000				
Relay Panel Replacement Project at Denton West	T24008	$ 96,800	$ 96,800		*$ 96,800*			
					$ 96,800			
GC Switchyard Subsurface and Surface Modifications	T25001	$ 8,300,000	$ 8,300,000	*$ 8,300,000*				
				$ 8,300,000				
GC-Zenith Ckt 18 (CNP) Protection Scheme	T25002	$ 845,000	$ 845,000	*$ 550,000*	*$ 295,000*			
					$ 845,000			
GC-Greens Prairie 138 kV Reconductor	T25003	$ 4,786,000	$ 4,786,000	*$ 2,393,000*	*$ 2,393,000*			
					$ 4,786,000			
Nevada to Royse 138kV Conductor Replacement	T25004	$ 100,000	$ 100,000	*$ 100,000*				
				$ 100,000				
GC Physical Security Enhancements		$ 2,112,600	$ -	*$ 1,109,000*	*$ 1,003,600*			
				$ 1,109,000	$ 1,003,600			
Lee Street Interconnecting Lines		$ 1,950,000	$ -		*$ 1,950,000*			
					$ 1,950,000			
Denton West-Roanoke (Related to Oncor Ramhorn-Dunham)		$ 6,100,000			$ 6,100,000			
POI at Pruitt Switching Station (supplemental to T21005)		$ 4,000,000			$ 2,000,000	$ 2,000,000		
Denton West Auto Transformer		$ 14,700,000			$ 2,300,000	$ 4,900,000	$ 5,400,000	$ 2,100,000
Buffalo Prairie Storage (150 MW)		$ 10,200,000				$ 4,000,000	$ 6,200,000	
Little Ridge Storage (250 MW)		$ 9,500,000				$ 8,500,000	$ 1,000,000	
Holly Branch Solar/Battery		$ 12,000,000					$ 6,000,000	$ 6,000,000
Texas Cotton Solar (Jack Creek)		$ 10,000,000						$ 5,000,000
Spencer Interchange to Pockrus T-line Reconstruction		$ 7,290,000						
TMPA Capital Spending				**$ 35,693,728**	**$ 12,073,034**	**$ 11,916,318**	**$ 850,000**	**$ -**
TMPA Investments Placed In-Service				**$ 33,778,084**	**$ 9,787,033**	**$ 18,743,437**	**$ 3,554,273**	**$ -**

TXDOT Reimbursable Projects:								
State Highway 30 Pole Relocation Project	T24009	$ 4,700,000	$ 4,700,000	$ 2,500,000	$ 2,200,000			
State Highway 30 Pole Relocation Project SUPPLEMENTAL		$ 1,350,000	$ -		$ 1,350,000			
West Loop 288-West Denton to Fort Worth T-line Relocation		$ 3,300,000	$ -		$ 1,200,000	$ 2,100,000		
West Loop 288-Masch Branch to North Denton T-line Relocation		$ 3,300,000	$ -		$ 1,200,000	$ 2,100,000		
East Loop 288 and Hwy 380 TML Reroute		$ 2,300,000	$ -		$ 1,500,000	$ 800,000		

Project number not yet assigned/unapproved projects not included in totals

Projected dollars spent

Projected placed in-service

June 5, 2025

AGENDA ITEM NO. 11

SUBJECT: Resolution No. 2025-6-7, amending the FY2025 Annual Transmission System Capital Budget by appropriating funds for the Lee Street Substation Interconnecting Lines Project; and resolving matters incidental and related thereto.

DISCUSSION: GEUS is constructing the Lee Street Substation in Greenville. As agreed during the Board Meeting of June 20, 2024, in order to connect the substation to TMPA's existing 138 kV transmission facilities, GEUS is constructing two interconnecting lines, to be owned by TMPA. The purpose of this Resolution is to appropriate funds in order to reimburse GEUS for the costs of the interconnecting lines.

This Resolution would appropriate $1,950,000 for this Project.

BACKUP MATERIAL: Capital Project Proposal

ACTION REQUESTED: Consideration and action on Resolution No. 2025-6-7.

RESOLUTION NO. 2025-6-7

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") AMENDING THE FY2025 ANNUAL TRANSMISSION SYSTEM CAPITAL BUDGET BY APPROPRIATING FUNDS FOR THE LEE STREET SUBSTATION INTERCONNECTING LINES PROJECT; AND RESOLVING MATTERS INCIDENTAL AND RELATED THERETO.

WHEREAS, in order to connect the Lee Street Substation to the Agency's existing 138 kV transmission facilities, GEUS is constructing two interconnecting transmission lines to be owned by the Agency (the "Lee Street Substation Interconnecting Lines Project" or "Project");

WHEREAS, it is necessary to appropriate funds in order to reimburse GEUS for the costs of the Project;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That the FY2025 Annual Transmission System Capital Budget is amended by appropriating $1,950,000 for the Project;

3. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 5TH DAY OF JUNE 2025.

____
Summer Spurlock, President
Board of Directors
Texas Municipal Power Agency

ATTEST: ______________________________
Jesse Davis, Secretary
Board of Directors
Texas Municipal Power Agency

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT PROPOSAL

PROJECT TITLE:
Lee Street Substation Interconnecting Lines

DATE OF REQUEST:	**PROJECT MANAGER:**
05/13/2025	Zachary McDonald (GEUS) ☐ **GP&L** ☐ **DME**

TOTAL PROJECT COST: $ 1,950,000	**START DATE:** 6/1/2025	**CAPITAL PLAN YEAR:** FY25

	FY25:	FY26:	FY27:	FY28:	FY29:
CASH FLOW $ SPENT	$	$ 1,950,000	$	$	$
YEAR(S) $ PLACED IN-SVC	$	$ 1,950,000	$	$	$

☐ **UPGRADE**
☐ **REPLACEMENT**
☑ **NEW CONSTRUCTION**
☐ **Reimbursable by TXDOT**
☐ **Reimbursable by ____________**

EXISTING TMPA ASSETS RELATED TO THIS PROJECT:
GNIN to Shelby 138kV Transmission Line

DESCRIPTION OF PROJECT (INCLUDING BACKGROUND, ASSUMPTIONS, & PROJECT BENEFITS):

138kV Transmission Line cut-ins for GEUS' Lee Street substation.

TMPA Lee Substation-Shelby Substation 138kV: 1,300 LF single-circuit transmission line with approximately five new structures.
TMPA GINN-Lee Street Substation 138kV: 370 LF single circuit transmission line with two new structures.

TMPA to reimburse GEUS after project completion.

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT PROPOSAL

Will this project require a new Interconnection Agreement (IA) or changes to an existing IA? ◉ Yes ○ No

Explain:

A new facility schedule will need to be created for connections between TMPA's 138kV lines and the new Lee Street Substation

Will this project increase/decrease oil storage or hazardous chemical inventory or capacity? ○ Yes ◉ No

Explain:

Were security improvements evaluated and/or included in the project scope? ○ Yes ◉ No

Explain:

This project reroutes TMPA's lines on GEUS property.

COST BREAKDOWN

Labor	$700,000
Materials	$680,000
Contract Services	$
Engineering Consulting	$120,000
Misc. Expenses	$450,000
TOTAL	$ 1,950,000

COST BREAKDOWN BASIS:

Cost estimate based on historical project costs provided by a third-party engineer. Contingency (30%) is included in miscellaneous costs.

Estimation Levels:
P1 = Budget/Preliminary (+/- 30%)
P2 = Conceptual (+/- 20%)
P3 = Detail Design (+/- 10%)

Estimate Level: ◉ P1 ○ P2 ○ P3

Over $100K in Professional Services: ◉ Yes ○ No

Is land acquisition or right of ways procurement required? ○ Yes ◉ No

Does project involve asset retirement? If yes, please provide detail: ◉ Yes ○ No

1-3 structure may need to be retired to allow for TL cut-in.

SIGNATURES

Project Manager: Zachary McDonald, Engineering Manager	Digitally signed by Zachary McDonald, Engineering Manager Date: 2025.05.21 13:27:41 -05'00'	**Date:**
Supervisor: Mark Stapp, E&O Director	Digitally signed by Mark Stapp, E&O Director Date: 2025.05.23 15:54:46 -05'00'	**Date:**
Utility General Manager: Alicia Hooks, GEUS General Manager	Digitally signed by Alicia Hooks, GEUS General Manager Date: 2025.05.23 15:11:16 -05'00'	**Date:**
TMPA CFO: Lyndi Birkhead		**Date:** 5.23.25
TMPA General Manager: David Weadon		**Date:** 5-23-2025

June 5, 2025

AGENDA ITEM NO. 12

SUBJECT: Resolution No. 2025-6-8, amending the FY2025 Annual Transmission System Capital Budget by increasing the amount that is authorized to be expended on the State Highway 30 Pole Relocation Project; and resolving matters incidental and related thereto.

DISCUSSION: TXDOT is widening the west side of Highway 30 in Brazos County. In order to accommodate this highway project, the Board, on September 12, 2024, appropriated $4.7 million to replace two tangent structures with two dead-end structures and to relocate two additional tangent structures.

Subsequently, it has been determined that an additional tangent structure will need to be relocated, and that its height must be increased for clearance purposes. This Resolution would increase the amount of funding to accommodate this change, from $4,700,000 to $6,050,000.

Although TXDOT is widening only the west side of Highway 30, TMPA is planning on relocating two tangent pole structures and installing a dead-end structure on the east side of Highway 30. In GP&L's opinion, for safety and reliability purposes, the installation of the dead-end structure on the east side of Highway 30 is best practice.

While a reimbursement agreement with TXDOT will likely be for 100% reimbursement for this Project, it is not known as of the date of this writing whether TXDOT will be agreeable to reimbursing for the work on the east side of Highway 30. GP&L was recently informed by TXDOT's consultant that reimbursement for the work on the east side should be fully reimbursable by TXDOT to TMPA, but this will not be known with certainty until the reimbursement agreement with TXDOT is completed and signed. Amounts, if any, not reimbursed by TXDOT will be recovered through TCOS.

BACKUP MATERIAL: Capital Project Supplemental Proposal

ACTION REQUESTED: Consideration and action on Resolution No. 2025-6-8.

RESOLUTION NO. 2025-6-8

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY (“AGENCY”) AMENDING THE FY2025 ANNUAL TRANSMISSION SYSTEM CAPITAL BUDGET BY INCREASING THE AMOUNT THAT IS AUTHORIZED TO BE EXPENDED ON THE STATE HIGHWAY 30 POLE RELOCATION PROJECT; AND RESOLVING MATTERS INCIDENTAL AND RELATED THERETO.

WHEREAS, in order to accommodate TXDOT’s plans to widen State Highway 30 in Brazos County, Texas, the Board has previously approved the State Highway 30 Pole Relocation Project (the “Project”);

WHEREAS, subsequent to the Board’s approval of the Project, it has been determined that the scope of the Project should be increased, to provide for the relocation and increase in height of an additional pole structure;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That the FY2025 Annual Transmission System Capital Budget is amended by increasing the amount that is authorized to be expended on the Project, from $4,700,000 to $6,050,000;

3. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 5TH DAY OF JUNE 2025.

____
Summer Spurlock, President
Board of Directors
Texas Municipal Power Agency

ATTEST: ______________________________
Jesse Davis, Secretary
Board of Directors
Texas Municipal Power Agency

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT SUPPLEMENTAL PROPOSAL

PROJECT TITLE: T24009 State Highway 30 Pole Relocation Project					
DATE OF REQUEST: 4/28/2025	**PROJECT MANAGER:** Eric Carter	✓ **GP&L** ☐ **DME**			
REVISED PROJECT COST: $ 6,050,000	**PREV. APPROVED:** $ 4,700,000	**START DATE:** Oct 2024	**CAPITAL PLAN YEAR:** 2025		
CASH FLOW $ SPENT	**FY25:** $ 2,500,000	**FY26:** $ 3,550,000	**FY27:** $	**FY28:** $	**FY29:** $
YEAR(S) $ PLACED IN-SVC	**FY25:** $	**FY26:** $ 6,050,000	**FY27:** $	**FY28:** $	**FY29:** $

UPDATED DESCRIPTION OF PROJECT (INCLUDING BACKGROUND, ASSUMPTIONS, & PROJECT BENEFITS):

At the September 12, 2024 TMPA Board meeting, the TMPA Board approved the State Highway 30 Pole Relocation Project associated with TxDOT's widening of the west-side of State Highway 30 in Brazos County. At the time of the Board's approval, it was anticipated that two tangent structures would need to be replaced with two dead-end structures and that two additional tangent structures would need to be relocated. Based on further engineering analysis, an additional tangent structure will need to be relocated and the height increased for clearance requirements. In addition, it is GP&L's opinion that a second dead-end structure be placed on the east-side of State Highway 30 for safety and reliability purposes.

Project Benefits:

Structures will be designed for Cumberland conductor and provide for dead-end structures on both sides of State Highway 30, consistent with best practice for expansive roadway crossings for high-voltage transmission lines. Structure renumbering and nameplates will be upgraded.

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT SUPPLEMENTAL PROPOSAL

COST BREAKDOWN:	ORIGINAL ESTIMATE	REVISIONS	NEW ESTIMATE
Labor	$ 300,000	$	$ 300,000
Materials	$ 1,000,000	$ 500,000	$ 1,500,000
Contract Services	$ 2,500,000	$ 750,000	$ 3,250,000
Engineering Consulting	$ 400,000	$ 50,000	$ 450,000
Misc. Expenses	$ 500,000	$ 50,000	$ 550,000
TOTAL	$ 4,700,000	$ 1,350,000	$ 6,050,000

COST BREAKDOWN BASIS:

Estimation Levels:
P1 = Budget/Preliminary (+/- 30%)
P2 = Conceptual (+/- 20%)
P3 = Detail Design (+/- 10%)

Level of Estimate: ○ P1 ◉ P2 ○ P3

EXPLANATION FOR REVISIONS:

Further engineering analysis identified relocating an additional tangent structure.

SIGNATURES

Project Manager:	[signature]	Date: 5-20-2025
Supervisor:	Charles Chapman	Date: 05 / 20 / 2025
Utility General Manager:	Darrell Cline	Date: 05/20/2025
TMPA CFO:	Lyndi Birkhead	Date: 5.20.25
TMPA General Manager:	[signature]	Date: 5-21-2025

June 5, 2025

AGENDA ITEM NO. 13

SUBJECT: Resolution No. 2025-6-9, amending the FY2025 Annual Transmission System Capital Budget by appropriating funds for the Gibbons Creek Switchyard Physical Security Enhancements Project; and resolving matters incidental and related thereto.

DISCUSSION: The purpose of this project is to enhance the security of the Gibbons Creek Switchyard by replacing the existing chain-link fence with an anti-climb fence and through the installation of camera and surveillance infrastructure improvements.

At the March 13, 2025 Board Meeting, this Resolution was tabled in order to reassess the amount that should be appropriated for this Project. At that time, the Resolution would have appropriated $2,982,000 for this Project.

The Resolution proposed for adoption on this date would appropriate $2,112,600 for this Project.

BACKUP MATERIAL: Capital Project Proposal

ACTION REQUESTED: Consideration and action on Resolution No. 2025-6-9.

RESOLUTION NO. 2025-6-9

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY ("AGENCY") AMENDING THE FY2025 ANNUAL TRANSMISSION SYSTEM CAPITAL BUDGET BY APPROPRIATING FUNDS FOR THE GIBBONS CREEK SWITCHYARD PHYSICAL SECURITY ENHANCEMENTS PROJECT; AND RESOLVING MATTERS INCIDENTAL AND RELATED THERETO.

WHEREAS, in order to enhance the physical security of the Gibbons Creek Switchyard, it is necessary to install anti-climb fencing and to construct certain camera/surveillance infrastructure (the "Gibbons Creek Switchyard Physical Security Enhancements Project" or "Project");

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE TEXAS MUNICIPAL POWER AGENCY:

1. That the above recitals are true and correct;

2. That the FY2025 Annual Transmission System Capital Budget is amended by appropriating $2,112,600 for the Project;

3. That it is officially found and determined that notice of this meeting of the Board of Directors of the Agency was given as required by law.

PASSED AND APPROVED THIS 5TH DAY OF JUNE 2025.

____
Summer Spurlock, President
Board of Directors
Texas Municipal Power Agency

ATTEST: ______________________________
Jesse Davis, Secretary
Board of Directors
Texas Municipal Power Agency

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT PROPOSAL

PROJECT TITLE:
Gibbons Creek Physical Security Enhancements

DATE OF REQUEST: 4/29/2025	**PROJECT MANAGER:** Eric Carter	☑ **GP&L** ☐ **DME**

TOTAL PROJECT COST: $ 2,112,600	**START DATE:** 6/2025	**CAPITAL PLAN YEAR:** 2025

CASH FLOW $ SPENT	**FY25:** $ 1,109,000	**FY26:** $ 1,003,600	**FY27:** $	**FY28:** $	**FY29:** $
YEAR(S) $ PLACED IN-SVC	**FY25:** $ 1,109,000	**FY26:** $ 1,003,600	**FY27:** $	**FY28:** $	**FY29:** $

☐ **UPGRADE**
☑ **REPLACEMENT**
☑ **NEW CONSTRUCTION**
☐ **Reimbursable by TXDOT**
☐ **Reimbursable by ____________**

EXISTING TMPA ASSETS RELATED TO THIS PROJECT:
Gibbons Creek 138/345kV Switch

DESCRIPTION OF PROJECT (INCLUDING BACKGROUND, ASSUMPTIONS, & PROJECT BENEFITS):

Background:
This project recognizes the importance of Gibbons Creek Switch to the ERCOT system in the region. The project includes replacing the existing switchyard fence with anti-climb/anti-cut fencing around the current station property along with lighting and surveillance infrastructure improvements.

Project Benefits:
This project provides the switching station with physical security enhancements by replacing the existing chain-link fence with a 10' welded wire anti-climb/anti-cut fence to provide enhanced physical security for the station. Lighting will be improved by illuminating the station from standards along the fence perimeter to provide sufficient lighting for night-time inspections and security camera requirements.

Cost Breakdown:
GP&L Labor - $25,000
Anti-climb Fence (3052') - $930,500
Camera/Surveillance Infrastructure - $595,100
- Cameras, Connectors, CAT-6 cable - $62,000
- Security Field Switch Boxes (6) - $6,000
- Network/Switch Hardware - $113,500
- Conduit/Fiber Installation - $333,600
- Light Poles/Installation (10) - $80,000

Engineering/CM - $210,000
Miscellaneous (Contingency, Overhead) - $352,000

Total $2,112,600

The estimates are based on costs from projects that went through the bidding process. The fence, cameras, security field switch boxes, network/switch hardware cost are all based on a recent GP&L project in West Texas. Conduit/power/fiber installation, for safety reasons, requires the conduit trenches to be softly excavated using either a HydoVac or hand digging. This estimate is based on the current Ben Davis project being conducted while the substation is energized. Light pole and installation cost is based on the standard light pole installation for GP&L. GP&L Labor cost includes employee labor and travel costs for the fiber/network/camera installations. Engineering costs are based on a proposal provided by POWER Engineers for engineering and construction management support.

TEXAS MUNICIPAL POWER AGENCY
CAPITAL PROJECT PROPOSAL

Will this project require a new Interconnection Agreement (IA) or changes to an existing IA? ○ Yes ◉ No

Explain:

Will this project increase/decrease oil storage or hazardous chemical inventory or capacity? ○ Yes ◉ No

Explain:

Were security improvements evaluated in the project scope? ◉ Yes ○ No

Explain:

Replicated GP&L fencing for similar stations

COST BREAKDOWN

Labor	$	25,000
Materials	$	595,100
Contract Services	$	930,500
Engineering Consulting	$	210,000
Misc. Expenses	$	352,000
TOTAL	$	2,112,600

COST BREAKDOWN BASIS:

See explanation on the first page.

Estimation Levels:
P1 = Budget/Preliminary (+/- 30%)
P2 = Conceptual (+/- 20%)
P3 = Detail Design (+/- 10%)

Estimate Level:

○ P1 ◉ P2 ○ P3

Is land acquisition or right of ways procurement required? ○ Yes ◉ No

Does project involve asset retirement? If yes, please provide detail: ◉ Yes ○ No

Retire existing chain-link fence

SIGNATURES

Project Manager: [signature]	Date: 5-16-2025
Supervisor: Charles Chapman	Date: 05 / 16 / 25
Utility General Manager: Darrell Cline	Date: 05/17/2025
TMPA CFO: Lyndi Birkhead	Date: 5.19.25
TMPA General Manager: [signature]	Date: 5-21-2025

June 5, 2025

AGENDA ITEM NO. 14

SUBJECT: Executive Session

Executive session will be held pursuant to the Open Meetings Act (Chapter 551, Government Code, legal advice under Section 551.071, Government Code, competitive matters under Section 551.086, Government Code, and personnel matter under Section 551.074, Government Code) for the following items:

A. Gibbons Creek Substation Security Enhancements (deployment of security devices under Sections 551.076 and 551.089, Government Code)

In the Board's discretion, the Board may discuss and/or take action on one or more of the above executive session items in open meeting. In regard to items scheduled on this agenda for discussion and/or action in the open portion of the meeting, the Board may, in its discretion, address one or more of such items in executive session if and to the extent permitted by the Texas Open Meetings Act.

June 5, 2025

AGENDA ITEM NO. 14A

SUBJECT: Gibbons Creek Substation Security Enhancements (deployment of security devices under Sections 551.076 and 551.089, Government Code)

DISCUSSION: This item is being posted just in case the Board desires to receive more detailed information concerning the security devices planned for installation at the Gibbons Creek Substation prior to voting on Resolution No. 2025-6-9.

BACKUP MATERIAL: None

ACTION REQUESTED: In open session, adoption of Resolution No. 2025-6-9

June 5, 2025

AGENDA ITEM NO. 15

SUBJECT: Future Meeting Dates

DISCUSSION: The date for the next regularly scheduled Board Committee meeting is September 11, 2025 in Garland.

TENTATIVE	December 11, 2025
MEETING	March 12, 2026
DATES:	June 4, 2026

Daniel Meadows
6/5/2025