

TEXAS MUNICIPAL POWER AGENCY
PLANNING & OPERATING COMMITTEE
VIA VIDEO CONFERENCE CALL

Thursday June 5, 2025

8:30 AM

1. Mine & Land:

A. Mine Reclamation and Land Matters 3-1

2. Generation:

A. Environmental and Regulatory Compliance Matters 4-1

3. Transmission:

A. Transmission Engineering Working Group Report PO-1A

B. Transmission Operations Report 10-2

C. Five-Year Transmission Project Report 10-3

D. Update relating to the TMPA-BTU Transmission Asset Purchase Agreement N/A

E. Potential Dissolution of Jointly Owned Facility Agreement with Oncor in Denton N/A

F. Resolution No. **2025-6-7**, amending the FY2025 Annual Transmission System Capital Budget by appropriating funds for the Lee Street Substation Interconnecting Lines Project and resolving matters incidental and related thereto 11-1

G. Resolution No. **2025-6-8**, amending the FY2025 Annual Transmission System Capital Budget by increasing the amount that is authorized to be expended on the State Highway 30 Pole Relocation Project and resolving matters incidental and related thereto 12-1

H. Resolution No. **2025-6-9** amending the FY2025 Annual Transmission System Capital Budget by appropriating funds for the Gibbons Creek Physical Security Enhancements Project and resolving matters incidental and related thereto 13-1

4. Finance:

A. FY25 Second Quarter Budget Status Report – Lyndi Birkhead 6-1

B. Review Proposed FY26 Budget Package – Lyndi Birkhead 7-1

5. Administrative Business:

A. Board Agenda 0-1

B. Other Business N/A

C. Future Meeting Dates for P&O Committee PO-5C

D. Adjournment N/A

NOTE: Staff will provide any new information or updates related to the above reports after mail-out by email or at the meeting. As you review all meeting material, please provide any questions that arise to Staff as soon as possible to better manage discussion and meeting time length.

AGENDA ITEM NO. PO-1A

SUBJECT: Transmission Engineering Working Group Meeting Report

DISCUSSION: The Transmission Engineering Working Group (TEWG) held a meeting on May 13, 2025.

Attendance:

TMPA: Daniel Meadows, Lyndi Birkhead
BTU: Clay Lindstrom
DME: Cody Tenorio, Jerry Fielder
GP&L: Steve Martin, Eric Carter, Jeremy Harrelson, Chuck Chapman, Kevin Sills, Mack Baber, Jacob Miller, Jacob Cauble
GEUS: Zach McDonald

The following is a summary of the meeting:

1. TMPA Update
 - a. Daniel provided an update on the BTU-TMPA transmission asset exchange.
 - b. Daniel Meadows reported that the Spill Prevention, Control, and Countermeasure (SPCC) plans have been updated by the Professional Engineer and will be sent for distribution. Bryan East and Dansby contacts were not updated due to the pending transfer to BTU. GPL (Harrelson) will work with TMPA and the engineer to update the Gibbons Creek SPCC in light of recent stormwater drainage changes.
 - c. Daniel and Lyndi provided an update on upcoming financial activities.
2. Member City Updates
 - a. Bryan – The Gibbons Creek-Greens Prairie Reconductor Project is in progress and is expected to begin construction in September with a projected completion in December depending on.
 - i. There was follow-up discussion related to the TMPA Highway 30 Pole Relocation project and the impact to the GC-GP reconductor project.
 - ii. Daniel stated a joint BTU-GPL-TMPA meeting with the respective engineers will be scheduled to coordinate.
 - b. Denton – Provided an update on DME's Regional Planning Group project in the Denton area.
 - c. Garland – Has been a busy year and are completing several city projects.
 - d. Greenville – Update provided on the Lee Street station. Plan to start construction by end of the year and energize the station in the Summer of 2026.

3. Capital Project Review

- a. An updated financial report was presented to the EWG. Significant updates are listed below:
 - i. T20002 Steep Hollow-Keith Grounding project has changed from FY26 to a FY25 in-service date.
 - ii. T22005 Rayburn POI project has changed from FY26 to a FY25 in-service date.
 - iii. T21005 Pruitt Terminal Addition project will be rescoped to a station rebuild/addition. Discussions with Oncor are ongoing.
 - iv. T22003 Dansby-Steep Hollow Rebuild project is complete, except for the last 1-mile section. Efforts with obtaining an outage are in progress in order to complete this last section in FY25.
 - v. T25001 GC Switchyard Subsurface Modification project is expected to begin July and be complete by end of FY25.

4. Other Items

- a. Old Spencer Transformer
 - i. GPL (through a contractor) has removed the transformer's oil and is in the process of engaging a contractor to demo the transformer.
- b. TMPA Southern Fiber
 - i. Update provided to the group regarding the assignment of fiber count to BTU and TMPA related to the Dansby rebuild and BTU-TMPA asset exchange. The goal is to provide necessary pathways to all parts of TMPA's southern system. A follow-up meeting will be scheduled by Daniel.
- c. Potential Jointly Owned Facilities (JOF) Dissolution and Asset Swap with Oncor in Denton Area.
 - i. An update was provided on the ongoing negotiations with Oncor related to the potential JOF dissolution which was prompted by Oncor's Ramhorn-Dunham greenfield transmission project.

5. New Capital Project Proposals – The following capital proposals were presented to the group for discussion and recommendation. All proposals were unanimously recommended by the EWG.

- a. Gibbons Creek Physical Security Enhancements
- b. Lee Street Substation Interconnecting Lines
- c. T24009 Supplemental – State Hwy 30 Pole Relocation (fully TxDOT reimbursable)

BACKUP MATERIAL: None

ACTION REQUESTED: None

Daniel Meadows
05/13/2025

June 5, 2025

AGENDA ITEM NO. PO – 5C

SUBJECT: Future Meeting Dates

DISCUSSION: The date for the next regularly scheduled P&O Committee meeting is Wednesday, September 10, 2025 in Garland.

TENTATIVE December 10, 2025

MEETING March 12, 2026

DATES: June 4, 2026

Daniel Meadows
6/5/2025