TEXAS MUNICIPAL POWER AGENCY

PLANNING & OPERATING COMMITTEE

VIA VIDEO CONFERENCE CALL

Thursday March 12, 2026
8:30 AM

March 12, 2026

AGENDA ITEM NO. PO-1A

SUBJECT: Transmission Engineering Working Group Meeting Report

DISCUSSION: The Transmission Engineering Working Group (TEWG) held a meeting on February 17, 2026.

Attendance:

TMPA:	Daniel Meadows, Lyndi Birkhead
BTU:	Not present
DME:	Mark Zimmerer, Jerry Fielder
GP&L:	Steve Martin, Jeremy Harrelson, Chuck Chapman, Kevin Sills, Eric Carter
GEUS:	Mark Stapp

The following is a summary of the meeting:

1. TMPA Update
    a. Daniel reported on ongoing efforts related the development of a GIS map of TMPA's transmission system. A meeting to review the scope of the project will be scheduled for the near future with the GIS contractor. Daniel offered to include anyone that was interested in the project.
    b. Daniel reported that the existing and outdated Transmission Ownership Policy has been modified to reflect current plans for TMPA and includes some general procedures for the function of the TEWG. This policy will be presented to the P&O for discussion.
    c. An update on the Oncor JOF Dissolution and Ramhorn-Dunham project was provided.

2. Member City Updates were provided.

3. Capital Project Review
    a. A brief update was provided on key FY25 projects.

4. New Capital Project Proposals – There were no capital proposals for review.

BACKUP MATERIAL: None

ACTION REQUESTED: None

Daniel Meadows
3/2/2026

March 12, 2026

AGENDA ITEM NO. PO-3F

SUBJECT: Transmission Asset Ownership Policy Revision

DISCUSSION: On September 28, 2015, the Transmission Asset Ownership Policy F 1800 was put in place to provide guidelines on the eligibility of Member Cities taking over ownership of TMPA assets as part of a rebuild or refurbishment. This policy was created at a time when TMPA's transmission direction was different than it is today.

In light of the new direction and evolving strategy for TMPA transmission investment, TMPA has revised the policy to reflect TMPA's participation in transmission projects following industry standards for Transmission Service Providers (TSP).

Therefore, TMPA recommends abandoning the 2015 policy and replacing it with a revised policy. Both of these policy versions are provided.

The TMPA Board of Directors is not bound by this policy and may, in its discretion, elect to assign ownership of transmission capital projects on a different basis than as set forth in this policy.

This policy is not planned for presentation to the TMPA Board.

BACKUP MATERIAL: Original Transmission Asset Ownership Policy – dated 9/28/2015
Revised Transmission Asset Ownership Policy

ACTION REQUESTED: Provide Staff with direction regarding this policy

Daniel Meadows
3/3/2026

POLICY: Transmission Asset Ownership

Policy Responsibility:	General Manager	**Policy Number:**	F 1800
Administered By:	CFO		

F 1800 – Transmission Asset Ownership

1.0 PURPOSE

The purpose of this policy is to establish guidelines for determining when a transmission project related to the TMPA transmission system (System) may be owned by a Member City rather than by TMPA.

2.0 SCOPE

This policy applies to Transmission Projects which rebuild or refurbish existing TMPA transmission assets, which will build in an existing TMPA right-of-way, or connect to an existing TMPA transmission asset. The scope is not intended to extend to new facilities being built by Member Cities outside a TMPA right-of-way.

3.0 POLICY

3.1 All ownership allocations of Transmission Projects must comply with TMPA Bond Covenants. Bond Covenants, relevant to this policy, may be summarized as follows:

3.1.1 TMPA may not sell or otherwise dispose of assets financed in whole or in part by TMPA bonds and other obligations. However, as facilities or equipment become obsolete or in need of an upgrade, the old assets may be removed from service and retired, and TMPA does not have to be the entity replacing the assets (Replacement Projects).

3.1.2 Non-TMPA ownership of a Transmission Project must not impair or impede the proper operation of the System. TMPA relies on the Transmission Engineering Working Group (TEWG), which has technical representation from each Member City, to identify if there are operational, maintenance, or compliance issues with Non-TMPA ownership of a Transmission Project.

3.1.3 The Non-TMPA ownership of a Transmission Project must not impair or impede the rights of the bond holders with respect to the Net Revenues as defined by the Bond Resolutions.

New transmission assets (Additions), such as new transmission lines, new substations, new line bays in a substation, new control houses, new autotransformers, which are not financed by TMPA debt in whole or in part are not subject to TMPA Bond Covenants. Additions within the scope of this policy are subject to TMPA Board approval.

The Power Sales Contract, in Section 4(a)(5), and in Section 3 of Schedule “B”, allows TMPA to perform special services, upon request, for an individual Member City, and authorizes TMPA to receive from the Member City reimbursement of TMPA’s costs in providing the special services. Such services may include Transmission Projects which may be interim financed with TMPA debt, so long as the Member City fully reimburses TMPA for the project prior to TMPA capitalizing the project, and those proceeds are sufficient to and used to pay off the interim financing. In such case, the Transmission Project will not be considered a TMPA debt financed Addition and may be a Member City transmission asset.

3.2 To the extent practical, TMPA should attempt to avoid mixing equipment ownership in the same right-of-way to avoid confusion as to which entity is responsible for operations, maintenance, and compliance. To that end, the following guidelines apply.

POLICY: Transmission Asset Ownership

Policy Responsibility:	General Manager	**Policy Number:**	F 1800
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3.2.1 A TMPA line that is to be reconductored only will remain a TMPA asset.

3.2.2 A TMPA line that is essentially rebuilt (i.e. wires and poles replaced) may be considered a Replacement Project and be eligible for Member City ownership.

3.2.3 Land and easements will not be considered in evaluating mixed assets. It is acceptable for Member City equipment to be on TMPA land or easements, subject to review of the TMPA easement wording. TMPA's consent to the use of its land and easements should, in each case, be reflected in an interconnection agreement, license agreement, lease, or other form of agreement.

3.2.4 Mixed asset ownership in substations is common. Ownership of substations will depend on the extent of new equipment being installed. If there is a substantial replacement or addition of equipment, the station may be considered rebuilt, and the associated Member City may own the Replacement Project.

3.3 Asset ownership, operation, maintenance, and compliance responsibilities will be documented in interconnection agreements between TMPA and the entities owning the Transmission Projects. Assets rebuilt under criteria 3.2.2 and 3.2.4 will be presumed eligible for Member Cities to acquire operations, maintenance and compliance responsibilities of the transmission assets.

4.0 PROCEDURE

4.1 All Transmission Projects within the scope of this policy should be brought forward through the TEWG. The TEWG will consider a project's eligibility for Non-TMPA ownership focusing on policy sections 3.1.1, 3.1.2 and 3.2. Projects deemed ineligible will be considered for addition to the TMPA Transmission Capital Plan and taken through the TMPA capital project proposal process with a presumption of TMPA ownership.

4.2 Projects recommended as eligible for non-TMPA ownership by the vote of the TEWG will be passed to the Financial Working Group (FWG), which will model the impacts of non-TMPA ownership on the Transmission Capital Plan, to determine if non-TMPA ownership of a project or group of projects complies with policy section 3.1.3. If compliant, the FWG will assess Member City interest in owning the project. If no Member Cities are interested, the project will default to TMPA ownership. If multiple Member Cities are interested, the FWG will attempt to come to an agreement. If no agreement is reached, the positions will be documented and passed to the Planning and Operating Committee ("P&O") for consideration. The FWG will make a recommendation to the P&O regarding project ownership. The P&O will either endorse, modify or reject the recommendation. If agreement regarding project ownership cannot be reached at the FWG and P&O level, the question of project ownership will be decided by the Board of Directors.

4.3 Bond Counsel has recommended that certain TMPA Board findings be made in connection with non-TMPA ownership of a Replacement Project. Therefore, all non-TMPA owned Replacement Projects within the scope of this policy should be approved by the TMPA Board.

5.0 AUTHORIZATION

The CFO is responsible for maintaining this policy.

POLICY: Transmission Asset Ownership

Policy Responsibility:	General Manager	**Policy Number:**	F 1800
Administered By:	CFO		

The General Manager must approve changes to this Policy.

Bob Kahn
General Manager

9/28/2015
Effective Date

POLICY: Transmission Asset Ownership

Policy Responsibility:	General Manager	**Policy Number:**	F 1800
Administered By:	General Manager		

F 1800 – Transmission Asset Ownership

1.0 PURPOSE

The purpose of this policy is to provide guidance for determining the ownership between TMPA and the Member Cities for transmission projects related to, or outside of, the TMPA transmission system (System), as well as define the process for capital project development, review, and approval.

All TMPA transmission projects are subject to TMPA Board approval regardless of this policy.

2.0 SCOPE

This policy applies to transmission projects which rebuild or refurbish existing TMPA transmission assets, connect to an existing TMPA transmission asset, purchase existing or future assets, and/or build new facilities. This may include capital projects that are outside the existing System.

3.0 POLICY

3.1 All ownership allocations for transmission assets must comply with TMPA Bond Covenants and the Joint Operating Agreement.

3.2 TMPA will be eligible for transmission project ownership as a typical Transmission Service Provider (TSP) in the ERCOT system using guidance from ERCOT Nodal Protocol 3.11.4.8 (1) Determine Designated Providers of Transmission Additions and Section 37.056 of the Texas Utilities Code.

3.3 The TMPA Board of Directors is not bound by this policy and may, in its discretion, elect to assign ownership of transmission capital projects on a different basis than as set forth in this policy.

4.0 PROCEDURE

4.1 *Development of capital proposals* – Capital proposals are typically prepared by the Transmission Operator based on the affected assets identified in the respective Transmission Operator Agreements between Garland and Denton. The capital proposals and related scope should identify ownership as is customary for TSP's.

4.2 *Review of capital project proposals by the Transmission Engineering Working Group (TEWG)* - All transmission projects related to the System will be presented to the TEWG unless circumstances dictate otherwise. The TEWG will review and discuss the purpose, cost, schedule, alternatives, and ownership of the proposed project.

4.2.1 Each city will designate one representative for the TEWG.

4.2.2 The TEWG representative will vote to approve or disapprove the proposed project as a recommendation to the Planning & Operating Committee.

4.2.3 Each Member City gets one vote.

4.2.4 The results of the vote and the related discussion will be reported to the P&O Committee by the General Manager.

4.3 All transmission capital projects are reviewed in detail by the Director of Finance (CFO) considering compliance with TMPA's Bond Covenants, proper funding mechanisms, available capacity of the short-term financing program (if applicable), and impact on Transmission Cost of Service (TCOS). At the CFO's discretion, the Financial Working Group (FWG) will be convened to review project proposals (i.e. projects that are large, complex, and/or out of the ordinary). Results of FWG meetings will be reported to the P&O Committee.

4.4 The P&O Committee will meet to consider the capital proposal. If agreement regarding project scope, cost, ownership, or any other matter cannot be reached at the P&O level, the matter will be presented to and decided by the Board of Directors.

4.5 Transmission capital projects will be presented to the Board of Directors for final approval.

4.6 Asset ownership, operation, maintenance, and compliance responsibilities will be documented in the appropriate interconnection agreements and through amendments to the Transmission Operating Agreements.

AUTHORIZATION

The General Manager is responsible for maintaining this policy.

The General Manager, in consultation with the P&O Committee, must approve changes to this Policy.

Initial Effective Date: 09/28/2015

Daniel Manager
General Manager

Effective Date

March 12, 2026

AGENDA ITEM NO. PO-5B

SUBJECT: Future Meeting Dates

DISCUSSION: The date for the next regularly scheduled P&O Committee meeting is Thursday June 11, via video conference.

TENTATIVE	September 9, 2026 in Greenville
MEETING	December 9, 2026
DATES:	March 11, 2027

Daniel Meadows
3/12/2026